


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Morgan State 921-36P1BS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 22265			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	440 FSL 1021 FEL		SESE	36	9.0 S	21.0 E	S			
Top of Uppermost Producing Zone	1243 FSL 493 FEL		SESE	36	9.0 S	21.0 E	S			
At Total Depth	1243 FSL 493 FEL		SESE	36	9.0 S	21.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 493		23. NUMBER OF ACRES IN DRILLING UNIT 639					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 765		26. PROPOSED DEPTH MD: 10581 TVD: 10434					
27. ELEVATION - GROUND LEVEL 5013			28. BOND NUMBER 22013542		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496					
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 2540	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 10581	11.6	HCP-110 LT&C	13.0	Premium Lite High Strength	310	3.38	12.0
							50/50 Poz	1550	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Danielle Piernot				TITLE Regulatory Analyst			PHONE 720 929-6156			
SIGNATURE				DATE 12/21/2011			EMAIL danielle.piernot@anadarko.com			
API NUMBER ASSIGNED 43047522470000				APPROVAL  Permit Manager						

Kerr-McGee Oil & Gas Onshore. L.P.**MORGAN STATE 921-36P1BS**

Surface: 440 FSL / 1021 FEL SESE
 BHL: 1243 FSL / 493 FEL SESE

Section 36 T9S R21E

Unitah County, Utah
 Mineral Lease: ML-22265

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2.a **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,300'	
Birds Nest	1,589'	Water
Mahogany	2,087'	Water
Wasatch	4,520'	Gas
Mesaverde	7,156'	Gas
Sego	9,337'	Gas
Castlegate	9,402'	Gas
MN5	9,834'	Gas
TVD =	10,434'	
TD =	10,581'	

- 2.C Kerr McGee Oil & Gas Onshore LP (Kerr McGee) will either drill to the the Blackhawk formation, which is part of the Mesaverde formation, or the Wasatch/Mesaverde formation. If Kerr McGee drills to the Blackhawk formation (part of the Mesaverde formation), please refer to MN5 as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr McGee drills to the Wasatch/Mesaverde formation please refer to Sego as the bottom formation. The attached Wasatch/Mesaverde Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the depths the Wasatch/Mesaverde formations are found.

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

4. Proposed Casing & Cementing Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. Drilling Fluids Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. Evaluation Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. Abnormal Conditions:**7.a Blackhawk (Part of Mesaverde Formation) Target Formation**

Maximum anticipated bottom hole pressure calculated at 10434' TVD, approximately equals
6,886 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,639 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach/Mesaverde Target Formation

Maximum anticipated bottom hole pressure calculated at 9337' TVD, approximately equals
5,976 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,908 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements
associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated
with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program



KERR-McGEE OIL & GAS ONSHORE LP
BLACKHAWK DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	December 19, 2011		
WELL NAME	MORGAN STATE 921-36P1BS					TD	10,434'	TVD	10,581' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		5,010'
SURFACE LOCATION	SESE	440 FSL	1021 FEL	Sec 36	T 9S	R 21E			
	Latitude:	39.986582	Longitude:	-109.493622		NAD 27			
BTM HOLE LOCATION	SESE	1243 FSL	493 FEL	Sec 36	T 9S	R 21E			
	Latitude:	39.988755	Longitude:	-109.491737		NAD 27			
OBJECTIVE ZONE(S)	BLACKHAWK								
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.								

GEOLOGICAL			MECHANICAL		
FORMATION			HOLE	CASING	MUD
LOGS	TOPS	DEPTH	SIZE	SIZE	WEIGHT
		40'		14"	
			↑ 12-1/4 ↓	↑ 8-5/8", 28#, IJ-55, LTC ↓	↑ Air mist ↓
		200'			
			↑ 11.00' ↓	↑ 8-5/8", 28#, IJ-55, LTC ↓	↑ Air mist ↓
					</



KERR-McGEE OIL & GAS ONSHORE LP

BLACKHAWK DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	LTC	DQX
								TENSION	
CONDUCTOR	14"	0-40'				3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,540	28.00	IJ-55	LTC	2.12	1.58	5.59	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.23		3.73
	4-1/2"	5,000 to 10,581'	11.60	HCP-110	LTC	1.19	1.23	5.38	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @

9000 psi)

0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoys.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
			+ 0.25 pps flocele				
Option 1	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	2,040'	65/35 Poz + 6% Gel + 10 pps gilsonite	190	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,011'	Premium Lite II +0.25 pps	310	35%	12.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,570'	50/50 Poz/G + 10% salt + 2% gel	1,550	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

Nick Spence / Danny Showers / Chad Loesel

DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

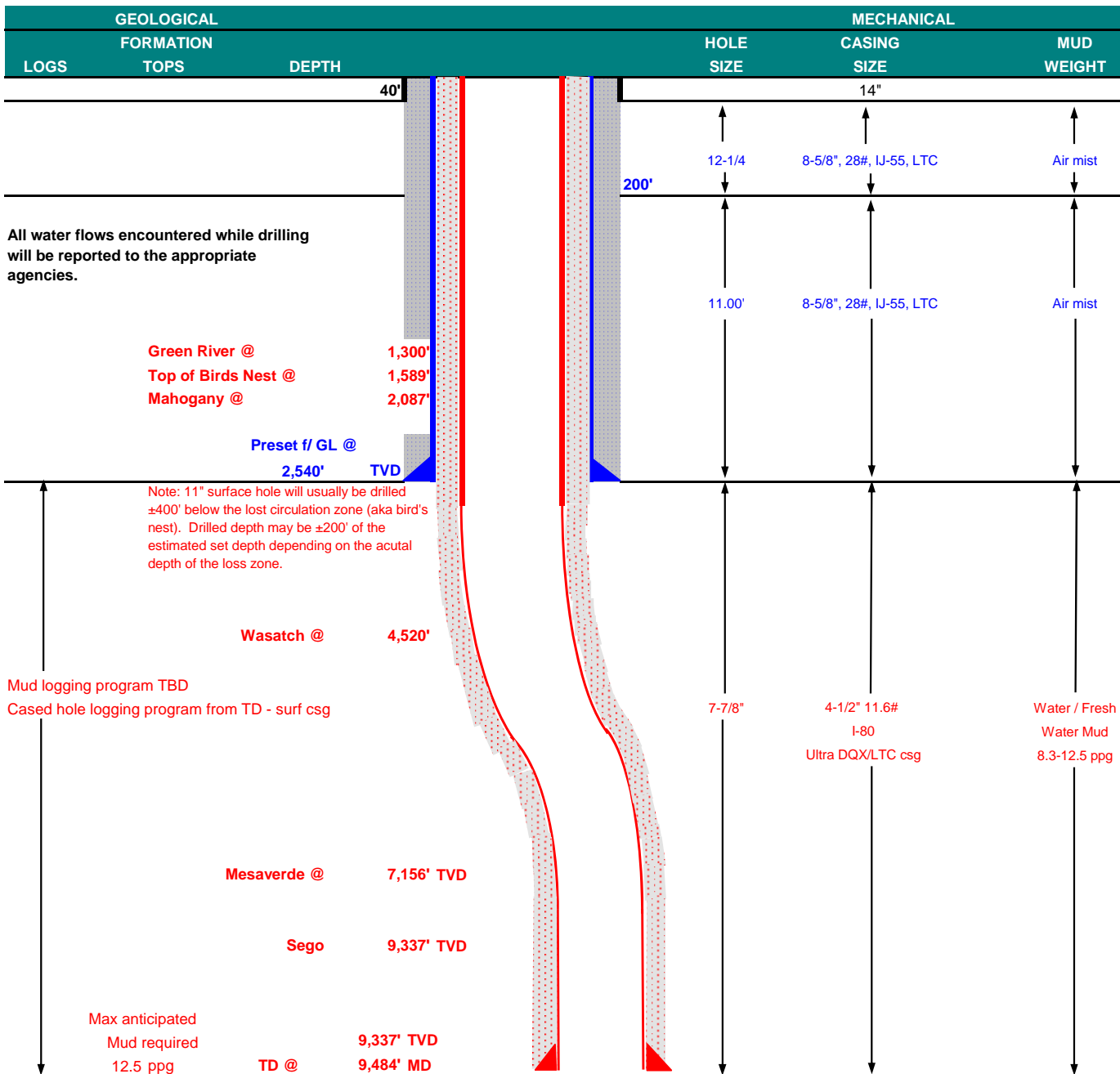
DATE:

RECEIVED: December 21, 2011



KERR-McGEE OIL & GAS ONSHORE LP WASATCH/MESAVERDE DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	December 19, 2011		
WELL NAME	MORGAN STATE 921-36P1BS					TD	9,337'	TVD	9,484' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		5,010'
SURFACE LOCATION	SESE	440 FSL	1021 FEL	Sec 36	T 9S	R 21E			
	Latitude:	39.986582	Longitude:	-109.493622		NAD 27			
BTM HOLE LOCATION	SESE	1243 FSL	493 FEL	Sec 36	T 9S	R 21E			
	Latitude:	39.988755	Longitude:	-109.491737		NAD 27			
OBJECTIVE ZONE(S)	Wasatch/Mesaverde								
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.								



**KERR-McGEE OIL & GAS ONSHORE LP****WASATCH/MESAVERDE DRILLING PROGRAM****CASING PROGRAM**

						DESIGN FACTORS			
						LTC		DQX	
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'				3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,540	28.00	IJ-55	LTC	2.12	1.58	5.59	N/A
						7,780	6,350		267,035
PRODUCTION	4-1/2"	0 to 5,000	11.60	I-80	DQX	1.11	1.05		3.00
						7,780	6,350	223,000	
	4-1/2"	5,000 to 9,484'	11.60	I-80	LTC	1.11	1.05	5.30	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @

7000 psi)

0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80		1.15
Option 1								
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80		1.15
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized					
Option 2								
	LEAD	2,040'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	190	35%	11.00		3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80		1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	4,014'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	310	35%	12.00		3.38
	TAIL	5,470'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,290	35%	14.30		1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

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SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
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ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

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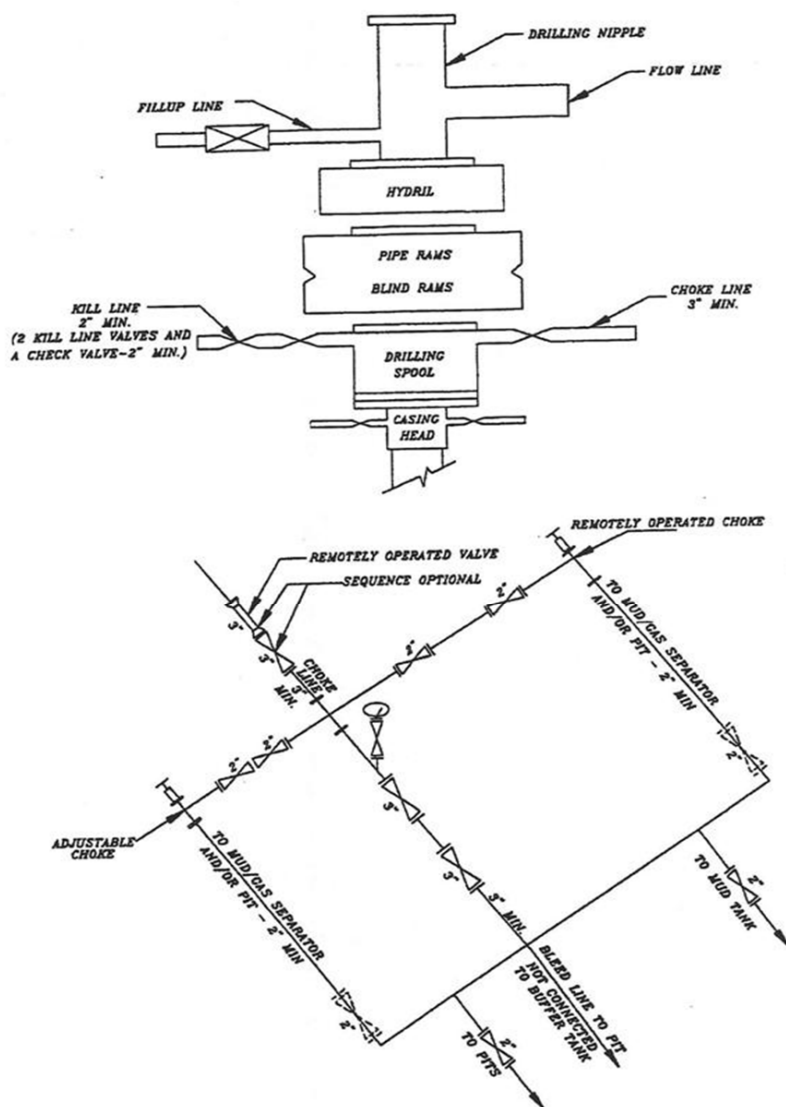
DRILLING ENGINEER:

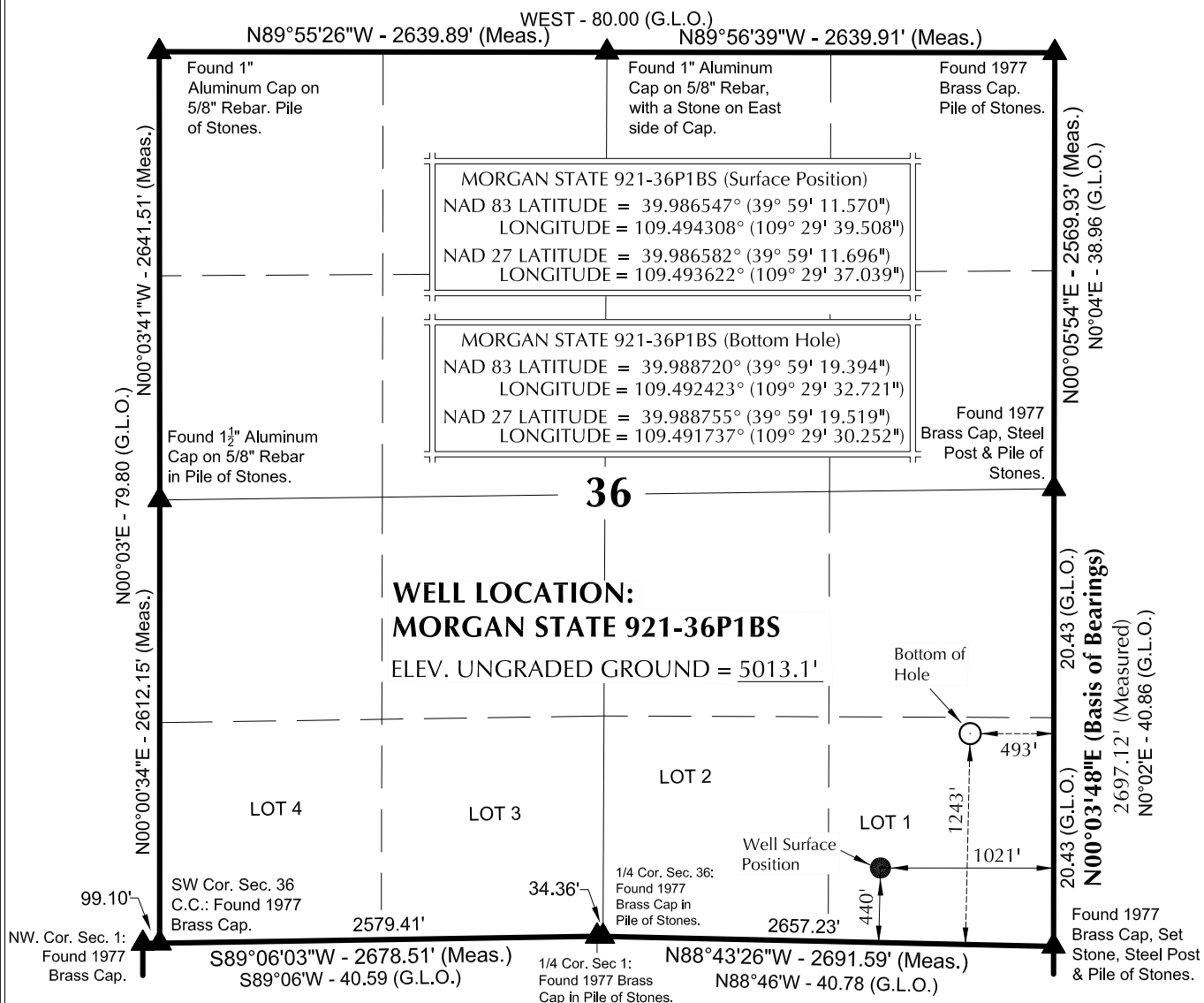
Nick Spence / Danny Showers / Chad Loesel

DATE:**DRILLING SUPERINTENDENT:**

Kenny Gathings / Lovel Young

DATE:**RECEIVED:** December 21, 2011

EXHIBIT A
MORGAN STATE 921-36P1BS**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**

T9S, R21E, S.L.B.&M.**NOTES:**

▲ = Section Corners Located

- Well footages are measured at right angles to the Section Lines.
- G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- The Bottom of hole bears N33°44'14"E 951.97' from the Surface Position.
- Bearings are based on Global Positioning Satellite observations.
- Basis of elevation is Tri-Sta "Two Water" located in the NW 1/4 of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD: MORGAN STATE 921-36P

**MORGAN STATE 921-36P1BS
 WELL PLAT**
1243' FSL, 493' FEL (Bottom Hole)
**LOT 1 OF SECTION 36, T9S, R21E,
 S.L.B.&M., UTAH COUNTY, UTAH.**

CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John R. Slough
 PROFESSIONAL LAND SURVEYOR
 REGISTRATION NO. 6028691
 STATE OF UTAH

TIMBERLINE

(435) 789-1365

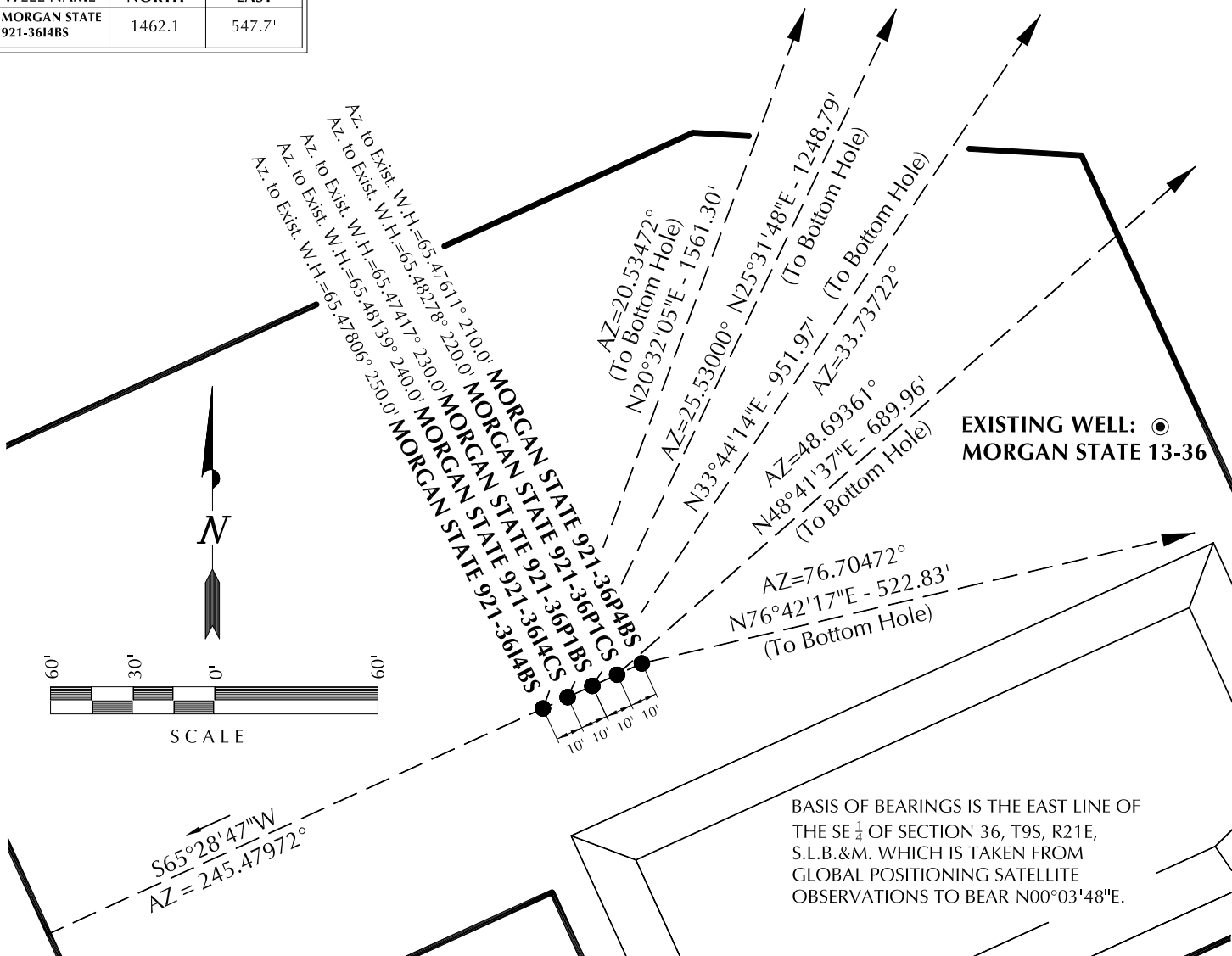
ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 10-17-11	SURVEYED BY: J.W.	SHEET NO:
DATE DRAWN: 11-3-11	DRAWN BY: C.T.C.	3
SCALE: 1" = 1000'	Date Last Revised:	3 OF 17

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
MORGAN STATE 921-36P4BS	39°59'11.652"	109°29'39.275"	39°59'11.778"	109°29'36.806"	449' FSL 1003' FEL	39°59'12.842"	109°29'32.741"	39°59'12.968"	109°29'30.271"	580' FSL 494' FEL
MORGAN STATE 921-36P1CS	39°59'11.612"	109°29'39.392"	39°59'11.737"	109°29'36.923"	444' FSL 1012' FEL	39°59'16.113"	109°29'32.737"	39°59'16.239"	109°29'30.268"	911' FSL 494' FEL
MORGAN STATE 921-36P1BS	39°59'11.570"	109°29'39.508"	39°59'11.696"	109°29'37.039"	440' FSL 1021' FEL	39°59'19.394"	109°29'32.721"	39°59'19.519"	109°29'30.252"	1243' FSL 493' FEL
MORGAN STATE 921-36I4CS	39°59'11.529"	109°29'39.626"	39°59'11.655"	109°29'37.156"	436' FSL 1030' FEL	39°59'22.664"	109°29'32.718"	39°59'22.790"	109°29'30.248"	1574' FSL 493' FEL
MORGAN STATE 921-36I4BS	39°59'11.488"	109°29'39.742"	39°59'11.614"	109°29'37.273"	431' FSL 1039' FEL	39°59'25.935"	109°29'32.714"	39°59'26.061"	109°29'30.245"	1905' FSL 493' FEL
MORGAN STATE 13-36	39°59'12.514"	109°29'36.822"	39°59'12.640"	109°29'34.352"	540' FSL 812' FEL	39°59'25.935"	109°29'32.714"	39°59'26.061"	109°29'30.245"	1905' FSL 493' FEL

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
MORGAN STATE 921-36P4BS	120.2'	508.8'	MORGAN STATE 921-36P1CS	455.4'	518.3'	MORGAN STATE 921-36P1BS	791.7'	528.7'	MORGAN STATE 921-36I4CS	1126.9'	538.2'
WELL NAME	NORTH	EAST									
MORGAN STATE 921-36I4BS	1462.1'	547.7'									



Kerr-McGee Oil & Gas Onshore, LP
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WELL PAD - MORGAN STATE 921-36P

WELL PAD INTERFERENCE PLAT
WELLS: MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS, MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS & MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.



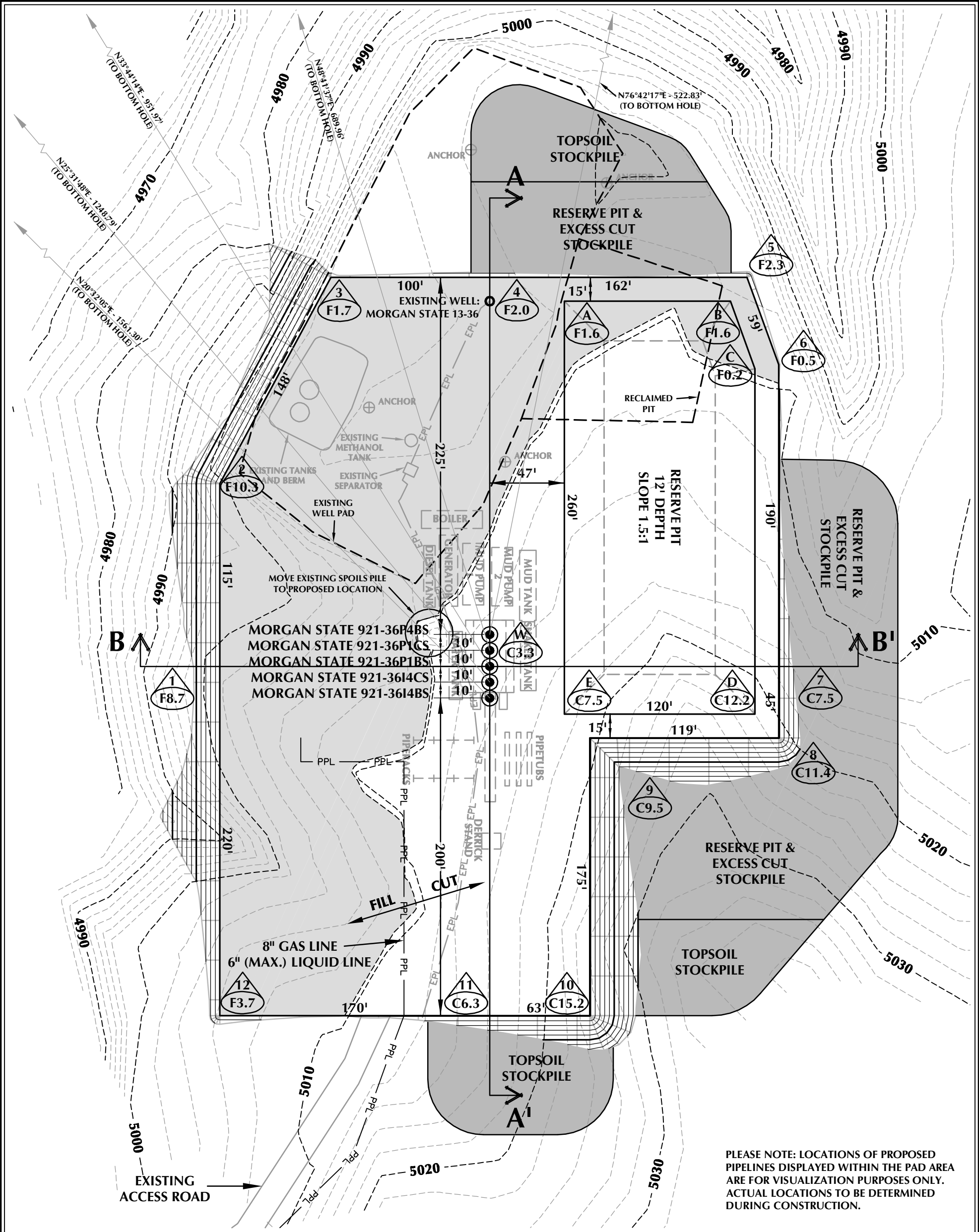
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 10-17-11	SURVEYED BY: J.W.	SHEET NO: 6 6 OF 17
DATE DRAWN: 11-3-11	DRAWN BY: C.T.C.	
SCALE: 1" = 60'	Date Last Revised:	



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - MORGAN STATE 921-36P DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5013.1'
FINISHED GRADE ELEVATION = 5009.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.66 ACRES
TOTAL DISTURBANCE AREA = 4.92 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

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WELL PAD - MORGAN STATE 921-36P

WELL PAD - LOCATION LAYOUT
MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS,
MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS &
MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH



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Sheridan, WY 82801
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WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 13,342 C.Y.
TOTAL FILL FOR WELL PAD = 11,793 C.Y.
TOPSOIL @ 6" DEPTH = 2,458 C.Y.
EXCESS MATERIAL = 1,549 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 10,920 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 41,910 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE



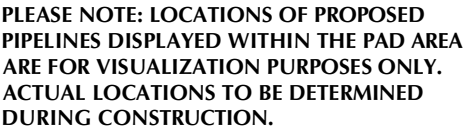
HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

SCALE: 1"=60' DATE: 11/11/11 SHEET NO:

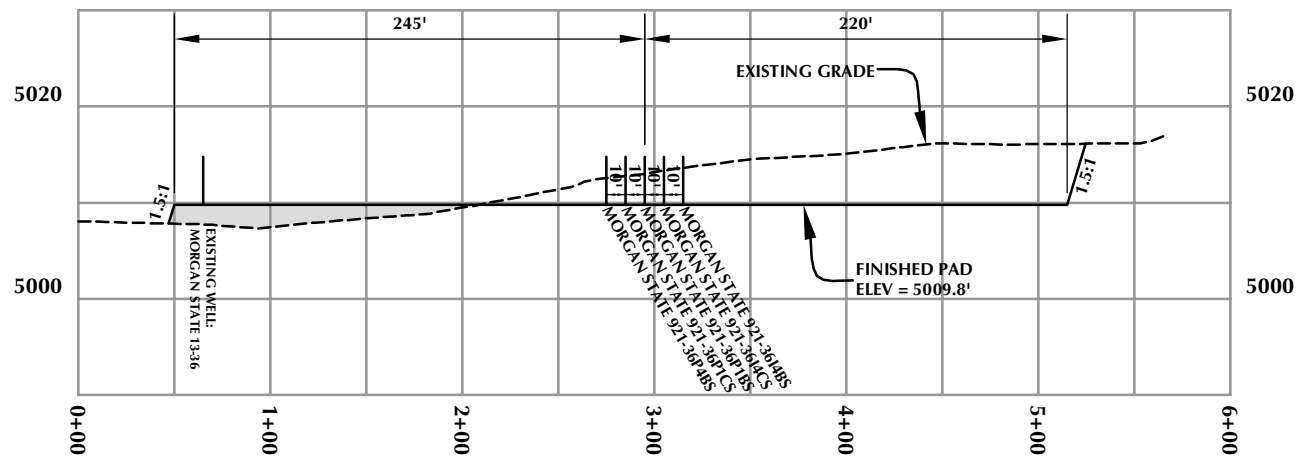
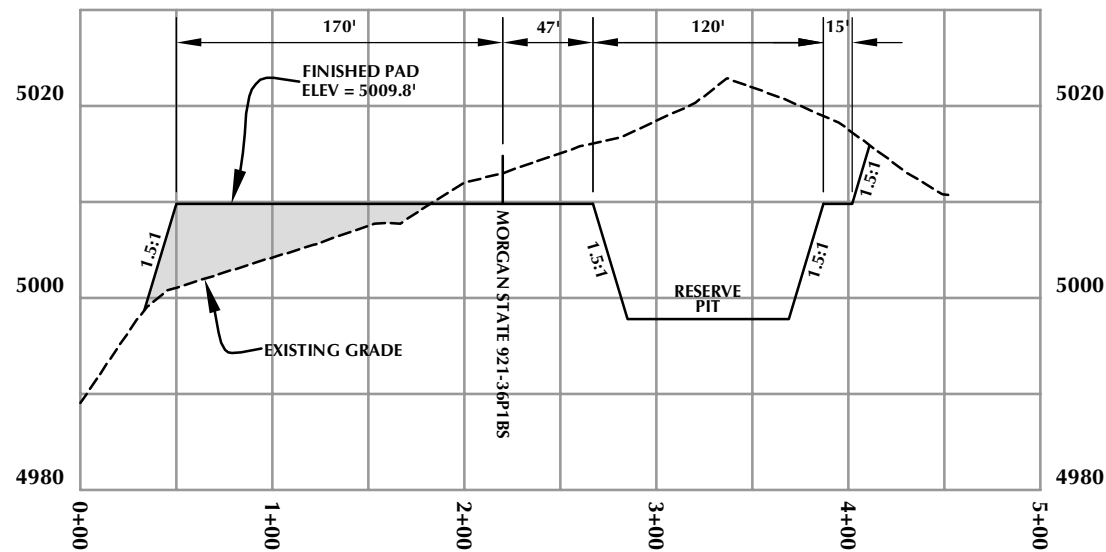
REVISED: 7 7 OF 17

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7B OF 17

**CROSS SECTION A-A'****CROSS SECTION B-B'**

Kerr-McGee Oil & Gas Onshore, LP
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WELL PAD - MORGAN STATE 921-36P

WELL PAD - CROSS SECTIONS
MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS,
MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS &
MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH



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HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

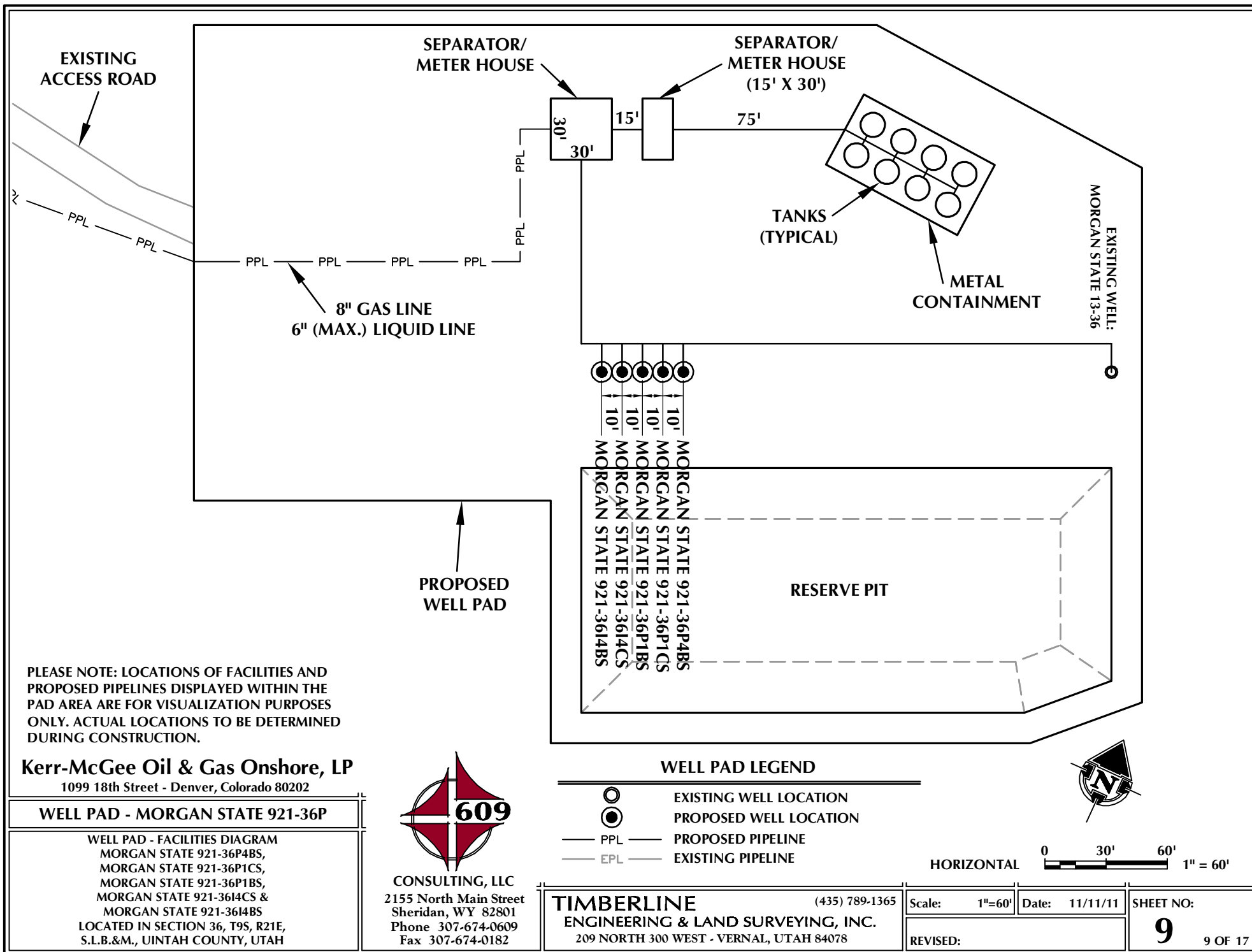
Scale: 1"=100'
REVISED:

Date: 11/11/11

SHEET NO:

8 8 OF 17

RECEIVED: December 21, 2011



RECEIVED: December 21, 2011

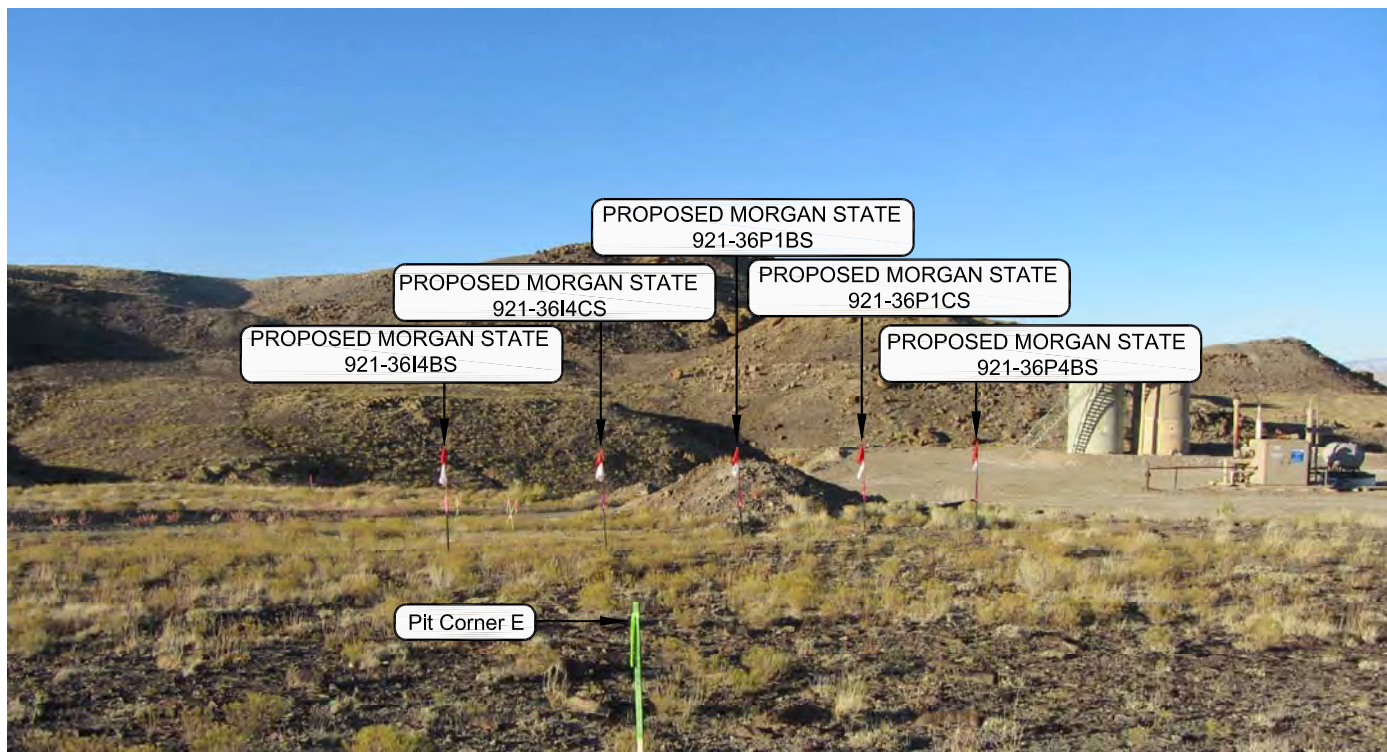


PHOTO VIEW: FROM PIT CORNER E TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: EXISTING ACCESS ROAD

CAMERA ANGLE: EASTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - MORGAN STATE 921-36P

LOCATION PHOTOS
MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS, MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS & MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.



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Fax 307-674-0182

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ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN:
10-17-11

PHOTOS TAKEN BY: J.W.

SHEET NO:

DATE DRAWN:
11-3-11

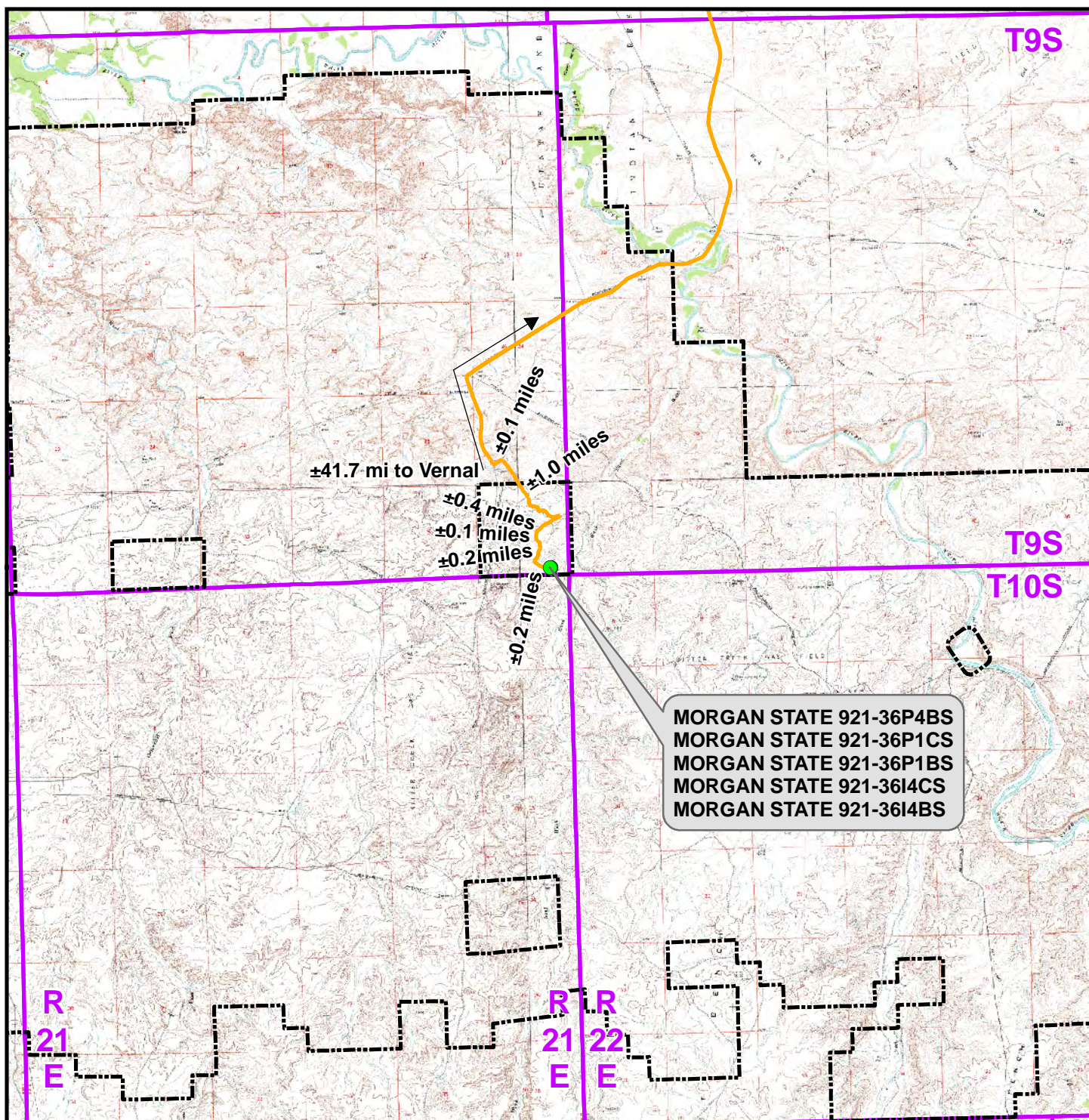
DRAWN BY: C.T.C.

10

Date Last Revised:

10 OF 17

RECEIVED: December 21, 2011

**Legend**Distance From Well Pad - MORGAN STATE 921-36P To Unit Boundary: ± 431 ft

- Proposed Well Location Natural Buttes Unit Boundary
— Access Route - Proposed

WELL PAD - MORGAN STATE 921-36P

TOPO A
 MORGAN STATE 921-36P4BS,
 MORGAN STATE 921-36P1CS,
 MORGAN STATE 921-36P1BS,
 MORGAN STATE 921-36I4CS &
 MORGAN STATE 921-36I4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

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 Denver, Colorado 80202



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SCALE: 1:100,000

NAD83 USP Central

SHEET NO:

DRAWN: TL

DATE: 11 Nov 2011

11

REVISED:

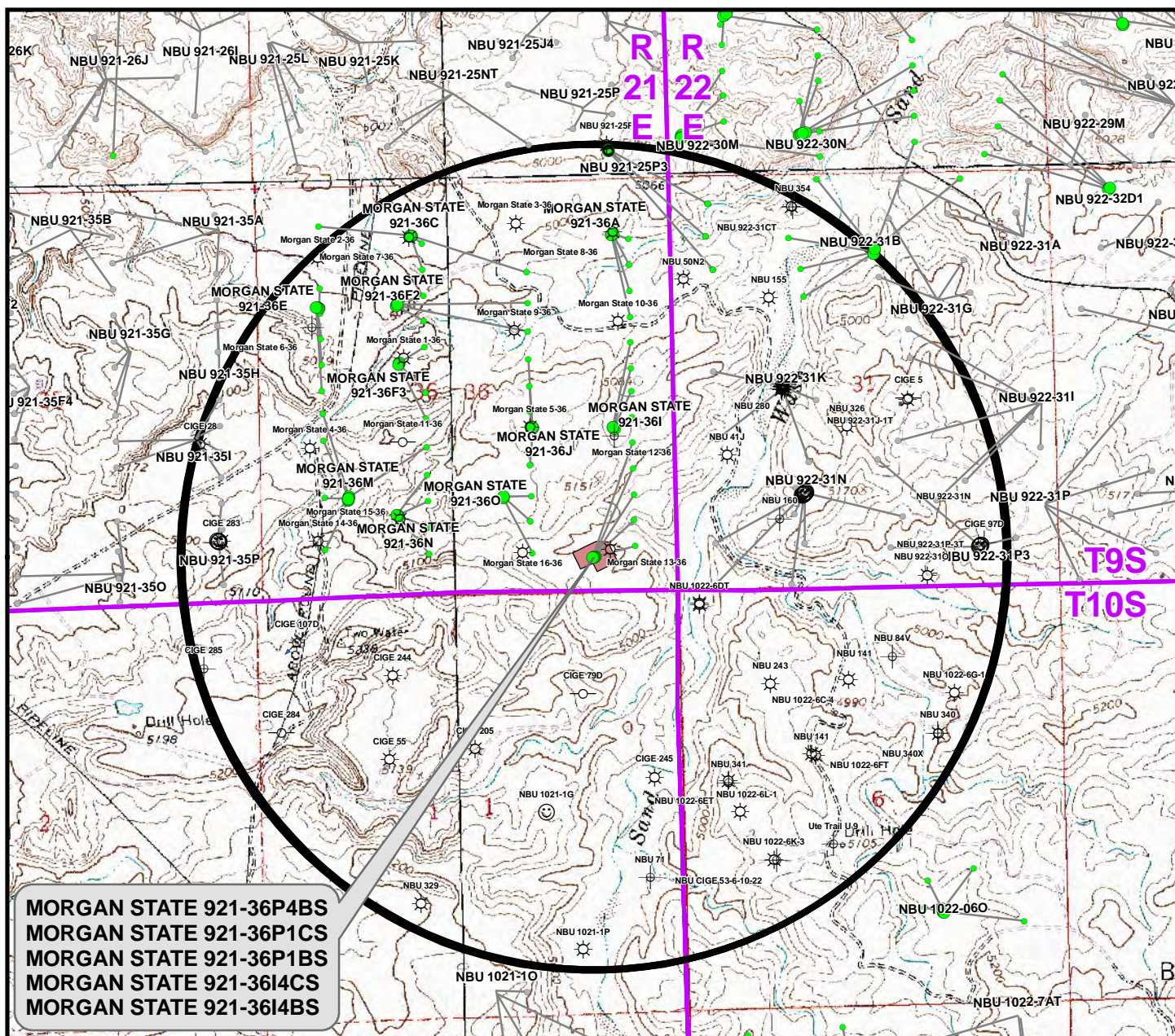
DATE:

11 OF 17

 Bureau of Land Management
  State

 Indian Reservation
  Private

12 OF 17



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
MORGAN STATE 921-36P4BS	Morgan State 13-36	319ft
MORGAN STATE 921-36P1CS	Morgan State 13-36	483ft
MORGAN STATE 921-36P1BS	Morgan State 13-36	765ft
MORGAN STATE 921-36I4CS	Morgan State 12-36	480ft
MORGAN STATE 921-36I4BS	Morgan State 12-36	245ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ☀ Active Injector
- ⊕ Plugged & Abandoned
- ⊗ Location Abandoned
- ⊖ Shut-In

WELL PAD - MORGAN STATE 921-36P

TOPO C
 MORGAN STATE 921-36P4BS,
 MORGAN STATE 921-36P1CS,
 MORGAN STATE 921-36P1BS,
 MORGAN STATE 921-36I4CS &
 MORGAN STATE 921-36I4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

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 Denver, Colorado 80202**



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 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 11 Nov 2011

DATE:

SHEET NO:

13

13 OF 17

Proposed Gas Pipeline	Length
=====	
Buried 8" (Meter House to Edge of Pad)	±255ft
Buried 8" (Edge of Pad to 360 Intersection)	±1,185ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,440ft

 Well - Proposed
  Gas Pipeline - Proposed
  Liquid Pipeline - Proposed
  Road - Proposed
  Bureau of Land Management
  State

 Well - Existing
  Gas Pipeline - To Be Upgraded
  Liquid Pipeline - Existing
  Road - Existing
  Indian Reservation
  Private

 Well Pad
  Gas Pipeline - Existing

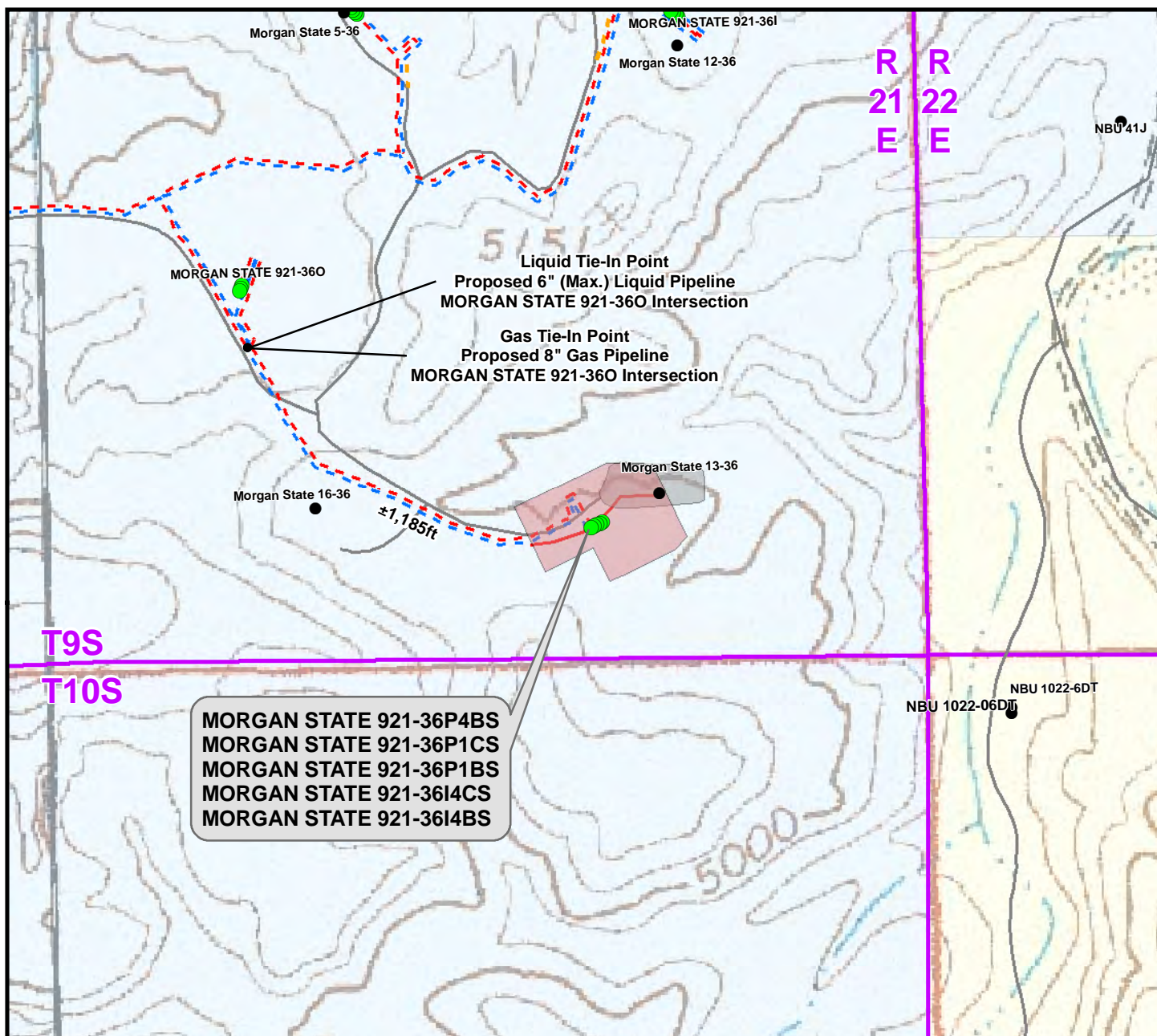
TOPO D
MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS,
MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS &
MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

**1099 18th Street
Denver, Colorado 80202**



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SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: <div style="font-size: 2em; font-weight: bold;">14</div> 14 OF 17
DRAWN: TL	DATE: 11 Nov 2011	
REVISED:	DATE:	



Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±255ft
Buried 6" (Max.) (Edge of Pad to 360 Intersection)	±1,185ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,440ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±255ft
Buried 8" (Edge of Pad to 360 Intersection)	±1,185ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,440ft

Legend

● Well - Proposed	Well Pad - Proposed	Gas Pipeline - Proposed	Liquid Pipeline - Proposed	Road - Existing	Bureau of Land Management
● Well - Existing	Well Pad - Existing	Gas Pipeline - To Be Upgraded	Liquid Pipeline - Existing	Road - Proposed	Indian Reservation
		Gas Pipeline - Existing			State
					Private

WELL PAD - MORGAN STATE 921-36P

TOPO D2 (PAD & PIPELINE DETAIL)
 MORGAN STATE 921-36P4BS,
 MORGAN STATE 921-36P1CS,
 MORGAN STATE 921-36P1BS,
 MORGAN STATE 921-36I4CS &
 MORGAN STATE 921-36I4BS
 LOCATED IN SECTION 36, T9S, R21E,
 S.L.B.&M., UTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
 Denver, Colorado 80202

**CONSULTING, LLC**

2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 500ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 11 Nov 2011

DATE:

SHEET NO:

15

15 OF 17

 Well - Proposed
  Well Pad
 Gas Pipeline - Proposed
 Liquid Pipeline - Proposed
 Road - Proposed
  Bureau of Land Management
 Bottom Hole - Proposed
 Lease Boundary
 Gas Pipeline - To Be Upgraded
 Liquid Pipeline - Existing
 Road - Existing
 Indian Reservation
 Bottom Hole - Existing
 Gas Pipeline - Existing
 Well Path
 State
 Private

TOPO E
MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS,
MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS &
MORGAN STATE 921-36I4BS
LOCATED IN SECTION 36, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

**1099 18th Street
Denver, Colorado 80202**



2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SHEET NO:

16

DATE: _____

16 OF 17

**Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – MORGAN STATE 921-36P
WELLS – MORGAN STATE 921-36P4BS,
MORGAN STATE 921-36P1CS, MORGAN STATE 921-36P1BS,
MORGAN STATE 921-36I4CS & MORGAN STATE 921-36I4BS
Section 36, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 18.2 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 0.1 miles to a second Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the second Class D County Road approximately 1.0 miles to a service road to the southwest. Exit right and proceed in a southwesterly direction approximately 0.4 miles to the proposed MORGAN STATE 921-36J well pad. Proceed in a southeasterly direction approximately 470 feet through the proposed MORGAN STATE 921-36J well pad to a second service road to the south. Proceed in a southerly direction along the second service road approximately 0.2 miles to a third service road to the southeast. Exit left and proceed in a southeasterly direction approximately 0.2 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 43.7 miles in a southerly direction.

WELL DETAILS: MORGAN STATE 921-36P1BS

GL 5010 & KB 4 @ 5014.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14524723.42	2062381.47	39° 59' 11.695 N	109° 29' 37.039 W

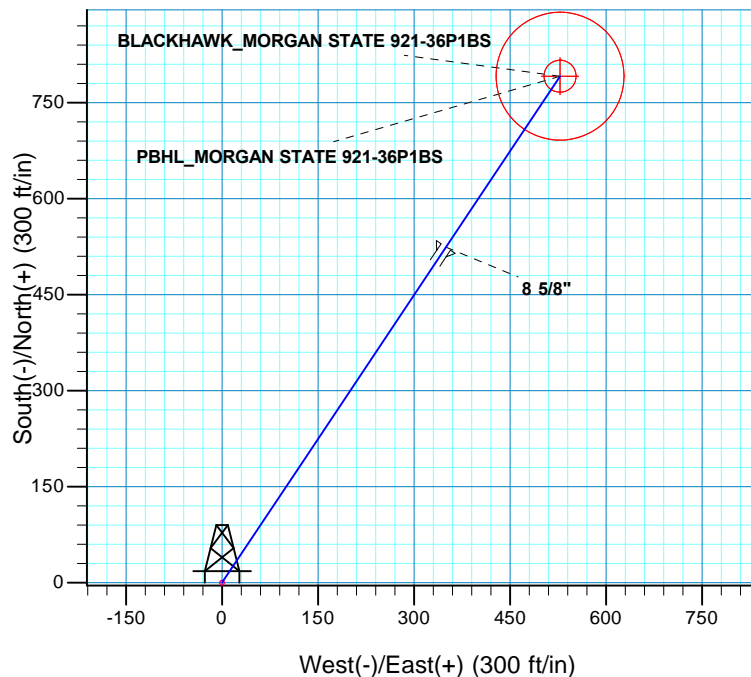
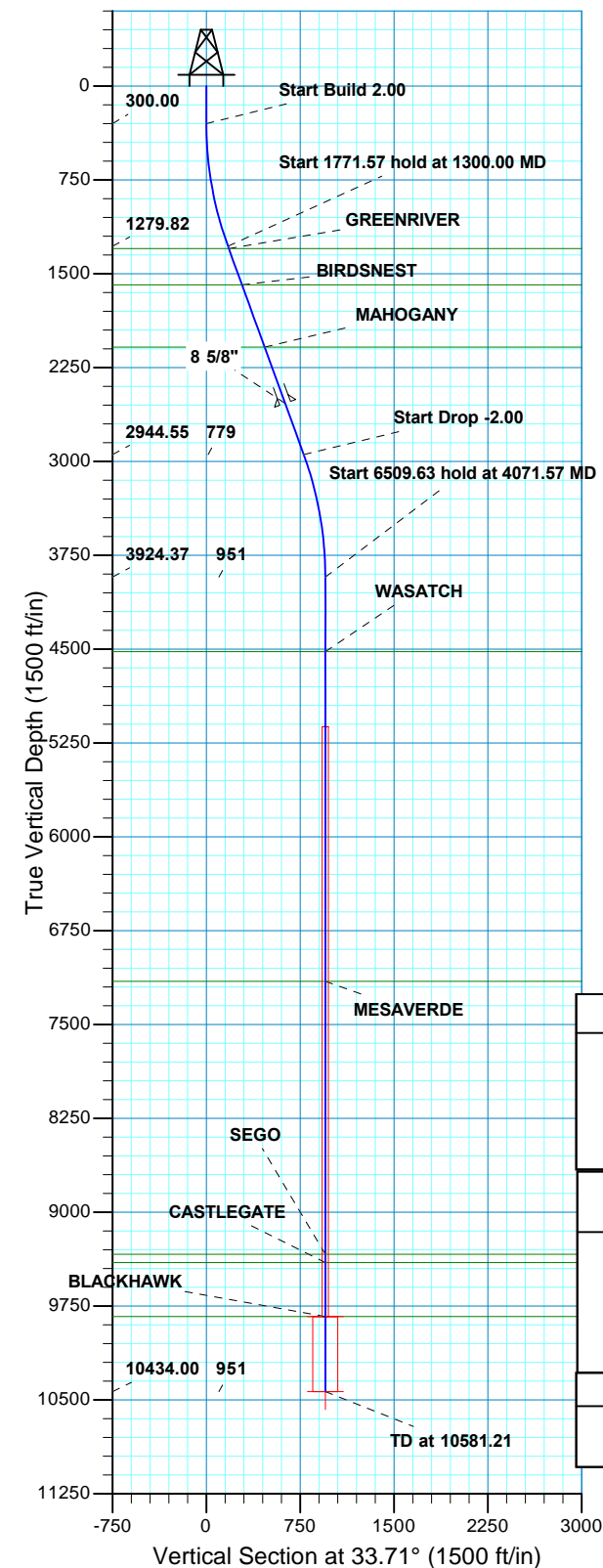
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
BLACKHAWK	9834.00	791.43	528.11	14525523.66	2062896.12	39° 59' 19.518 N	109° 29' 30.253 W	Circle (Radius: 25.00)
- plan hits target center								
PBHL	10434.00	791.43	528.11	14525523.66	2062896.12	39° 59' 19.518 N	109° 29' 30.253 W	Circle (Radius: 100.00)
- plan hits target center								



Azimuths to True North
Magnetic North: 11.01°

Magnetic Field
Strength: 52275.2snT
Dip Angle: 65.85°
Date: 2011/12/05
Model: IGRF2010



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	33.71	1279.82	143.71	95.90	2.00	33.71	172.77	
3071.57	20.00	33.71	2944.55	647.72	432.21	0.00	0.00	778.68	
4071.57	0.00	0.00	3924.37	791.43	528.11	2.00	180.00	951.45	PBHL_MORGAN STATE 921-36P1BS
10581.21	0.00	0.00	10434.00	791.43	528.11	0.00	0.00	951.45	

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION 36 T9S R21E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1300.00	1321.48	GREENRIVER
1589.00	1629.03	BIRDSNEST
2087.00	2158.99	MAHOGANY
4520.00	4667.21	WASATCH
7156.00	7303.21	MESAVERDE
9337.00	9484.21	SEGO
9402.00	9549.21	CASTLEGATE
9834.00	9981.21	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2537.00	2637.87	8 5/8"	8.625



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

MORGAN STATE 921-36P PAD

MORGAN STATE 921-36P1BS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

05 December, 2011





SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Site:	MORGAN STATE 921-36P PAD	North Reference:	True
Well:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	MORGAN STATE 921-36P PAD, SECTION 36 T9S R21E			
Site Position:		Northing:	14,524,714.74 usft	Latitude: 39° 59' 11.612 N
From:	Lat/Long	Easting:	2,062,363.40 usft	Longitude: 109° 29' 37.273 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence: 0.97 °

Well	MORGAN STATE 921-36P1BS, 440 FSL 1021 FEL			
Well Position	+N/-S	8.38 ft	Northing:	14,524,723.43 usft
	+E/-W	18.21 ft	Easting:	2,062,381.46 usft
Position Uncertainty		0.00 ft	Wellhead Elevation:	Ground Level: 5,010.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/12/05	11.01	65.85	52,275

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	33.71

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	20.00	33.71	1,279.82	143.71	95.90	2.00	2.00	0.00	33.71	
3,071.57	20.00	33.71	2,944.55	647.72	432.21	0.00	0.00	0.00	0.00	
4,071.57	0.00	0.00	3,924.37	791.43	528.11	2.00	-2.00	0.00	180.00	
10,581.21	0.00	0.00	10,434.00	791.43	528.11	0.00	0.00	0.00	0.00	PBHL_MORGAN ST/



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Site:	MORGAN STATE 921-36P PAD	North Reference:	True
Well:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	33.71	399.98	1.45	0.97	1.75	2.00	2.00	0.00
500.00	4.00	33.71	499.84	5.80	3.87	6.98	2.00	2.00	0.00
600.00	6.00	33.71	599.45	13.05	8.71	15.69	2.00	2.00	0.00
700.00	8.00	33.71	698.70	23.19	15.47	27.88	2.00	2.00	0.00
800.00	10.00	33.71	797.47	36.20	24.16	43.52	2.00	2.00	0.00
900.00	12.00	33.71	895.62	52.07	34.75	62.60	2.00	2.00	0.00
1,000.00	14.00	33.71	993.06	70.78	47.23	85.10	2.00	2.00	0.00
1,100.00	16.00	33.71	1,089.64	92.31	61.60	110.98	2.00	2.00	0.00
1,200.00	18.00	33.71	1,185.27	116.63	77.83	140.21	2.00	2.00	0.00
1,300.00	20.00	33.71	1,279.82	143.71	95.90	172.77	2.00	2.00	0.00
Start 1771.57 hold at 1300.00 MD									
1,321.48	20.00	33.71	1,300.00	149.82	99.97	180.11	0.00	0.00	0.00
GREENRIVER									
1,400.00	20.00	33.71	1,373.78	172.16	114.88	206.97	0.00	0.00	0.00
1,500.00	20.00	33.71	1,467.75	200.61	133.86	241.17	0.00	0.00	0.00
1,600.00	20.00	33.71	1,561.72	229.06	152.85	275.37	0.00	0.00	0.00
1,629.03	20.00	33.71	1,589.00	237.32	158.36	285.30	0.00	0.00	0.00
BIRDSNEST									
1,700.00	20.00	33.71	1,655.69	257.51	171.83	309.58	0.00	0.00	0.00
1,800.00	20.00	33.71	1,749.66	285.96	190.82	343.78	0.00	0.00	0.00
1,900.00	20.00	33.71	1,843.63	314.41	209.80	377.98	0.00	0.00	0.00
2,000.00	20.00	33.71	1,937.60	342.86	228.78	412.18	0.00	0.00	0.00
2,100.00	20.00	33.71	2,031.57	371.31	247.77	446.38	0.00	0.00	0.00
2,158.99	20.00	33.71	2,087.00	388.09	258.97	466.56	0.00	0.00	0.00
MAHOGANY									
2,200.00	20.00	33.71	2,125.54	399.76	266.75	480.59	0.00	0.00	0.00
2,300.00	20.00	33.71	2,219.51	428.21	285.74	514.79	0.00	0.00	0.00
2,400.00	20.00	33.71	2,313.48	456.66	304.72	548.99	0.00	0.00	0.00
2,500.00	20.00	33.71	2,407.45	485.11	323.70	583.19	0.00	0.00	0.00
2,600.00	20.00	33.71	2,501.42	513.56	342.69	617.39	0.00	0.00	0.00
2,637.87	20.00	33.71	2,537.00	524.33	349.88	630.35	0.00	0.00	0.00
8 5/8"									
2,700.00	20.00	33.71	2,595.39	542.01	361.67	651.60	0.00	0.00	0.00
2,800.00	20.00	33.71	2,689.35	570.46	380.65	685.80	0.00	0.00	0.00
2,900.00	20.00	33.71	2,783.32	598.91	399.64	720.00	0.00	0.00	0.00
3,000.00	20.00	33.71	2,877.29	627.36	418.62	754.20	0.00	0.00	0.00
3,071.57	20.00	33.71	2,944.55	647.72	432.21	778.68	0.00	0.00	0.00
Start Drop -2.00									
3,100.00	19.43	33.71	2,971.31	655.70	437.53	788.27	2.00	-2.00	0.00
3,200.00	17.43	33.71	3,066.18	681.99	455.08	819.89	2.00	-2.00	0.00
3,300.00	15.43	33.71	3,162.09	705.52	470.78	848.17	2.00	-2.00	0.00
3,400.00	13.43	33.71	3,258.93	726.25	484.61	873.09	2.00	-2.00	0.00
3,500.00	11.43	33.71	3,356.58	744.16	496.56	894.62	2.00	-2.00	0.00
3,600.00	9.43	33.71	3,454.92	759.22	506.61	912.72	2.00	-2.00	0.00
3,700.00	7.43	33.71	3,553.83	771.41	514.75	927.39	2.00	-2.00	0.00
3,800.00	5.43	33.71	3,653.20	780.73	520.97	938.59	2.00	-2.00	0.00
3,900.00	3.43	33.71	3,752.89	787.16	525.25	946.31	2.00	-2.00	0.00
4,000.00	1.43	33.71	3,852.80	790.69	527.61	950.56	2.00	-2.00	0.00



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Site:	MORGAN STATE 921-36P PAD	North Reference:	True
Well:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,071.57	0.00	0.00	3,924.37	791.43	528.11	951.45	2.00	-2.00	0.00
Start 6509.63 hold at 4071.57 MD									
4,100.00	0.00	0.00	3,952.79	791.43	528.11	951.45	0.00	0.00	0.00
4,200.00	0.00	0.00	4,052.79	791.43	528.11	951.45	0.00	0.00	0.00
4,300.00	0.00	0.00	4,152.79	791.43	528.11	951.45	0.00	0.00	0.00
4,400.00	0.00	0.00	4,252.79	791.43	528.11	951.45	0.00	0.00	0.00
4,500.00	0.00	0.00	4,352.79	791.43	528.11	951.45	0.00	0.00	0.00
4,600.00	0.00	0.00	4,452.79	791.43	528.11	951.45	0.00	0.00	0.00
4,667.21	0.00	0.00	4,520.00	791.43	528.11	951.45	0.00	0.00	0.00
WASATCH									
4,700.00	0.00	0.00	4,552.79	791.43	528.11	951.45	0.00	0.00	0.00
4,800.00	0.00	0.00	4,652.79	791.43	528.11	951.45	0.00	0.00	0.00
4,900.00	0.00	0.00	4,752.79	791.43	528.11	951.45	0.00	0.00	0.00
5,000.00	0.00	0.00	4,852.79	791.43	528.11	951.45	0.00	0.00	0.00
5,100.00	0.00	0.00	4,952.79	791.43	528.11	951.45	0.00	0.00	0.00
5,200.00	0.00	0.00	5,052.79	791.43	528.11	951.45	0.00	0.00	0.00
5,300.00	0.00	0.00	5,152.79	791.43	528.11	951.45	0.00	0.00	0.00
5,400.00	0.00	0.00	5,252.79	791.43	528.11	951.45	0.00	0.00	0.00
5,500.00	0.00	0.00	5,352.79	791.43	528.11	951.45	0.00	0.00	0.00
5,600.00	0.00	0.00	5,452.79	791.43	528.11	951.45	0.00	0.00	0.00
5,700.00	0.00	0.00	5,552.79	791.43	528.11	951.45	0.00	0.00	0.00
5,800.00	0.00	0.00	5,652.79	791.43	528.11	951.45	0.00	0.00	0.00
5,900.00	0.00	0.00	5,752.79	791.43	528.11	951.45	0.00	0.00	0.00
6,000.00	0.00	0.00	5,852.79	791.43	528.11	951.45	0.00	0.00	0.00
6,100.00	0.00	0.00	5,952.79	791.43	528.11	951.45	0.00	0.00	0.00
6,200.00	0.00	0.00	6,052.79	791.43	528.11	951.45	0.00	0.00	0.00
6,300.00	0.00	0.00	6,152.79	791.43	528.11	951.45	0.00	0.00	0.00
6,400.00	0.00	0.00	6,252.79	791.43	528.11	951.45	0.00	0.00	0.00
6,500.00	0.00	0.00	6,352.79	791.43	528.11	951.45	0.00	0.00	0.00
6,600.00	0.00	0.00	6,452.79	791.43	528.11	951.45	0.00	0.00	0.00
6,700.00	0.00	0.00	6,552.79	791.43	528.11	951.45	0.00	0.00	0.00
6,800.00	0.00	0.00	6,652.79	791.43	528.11	951.45	0.00	0.00	0.00
6,900.00	0.00	0.00	6,752.79	791.43	528.11	951.45	0.00	0.00	0.00
7,000.00	0.00	0.00	6,852.79	791.43	528.11	951.45	0.00	0.00	0.00
7,100.00	0.00	0.00	6,952.79	791.43	528.11	951.45	0.00	0.00	0.00
7,200.00	0.00	0.00	7,052.79	791.43	528.11	951.45	0.00	0.00	0.00
7,300.00	0.00	0.00	7,152.79	791.43	528.11	951.45	0.00	0.00	0.00
7,303.21	0.00	0.00	7,156.00	791.43	528.11	951.45	0.00	0.00	0.00
MESAVERDE									
7,400.00	0.00	0.00	7,252.79	791.43	528.11	951.45	0.00	0.00	0.00
7,500.00	0.00	0.00	7,352.79	791.43	528.11	951.45	0.00	0.00	0.00
7,600.00	0.00	0.00	7,452.79	791.43	528.11	951.45	0.00	0.00	0.00
7,700.00	0.00	0.00	7,552.79	791.43	528.11	951.45	0.00	0.00	0.00
7,800.00	0.00	0.00	7,652.79	791.43	528.11	951.45	0.00	0.00	0.00
7,900.00	0.00	0.00	7,752.79	791.43	528.11	951.45	0.00	0.00	0.00
8,000.00	0.00	0.00	7,852.79	791.43	528.11	951.45	0.00	0.00	0.00
8,100.00	0.00	0.00	7,952.79	791.43	528.11	951.45	0.00	0.00	0.00
8,200.00	0.00	0.00	8,052.79	791.43	528.11	951.45	0.00	0.00	0.00
8,300.00	0.00	0.00	8,152.79	791.43	528.11	951.45	0.00	0.00	0.00
8,400.00	0.00	0.00	8,252.79	791.43	528.11	951.45	0.00	0.00	0.00
8,500.00	0.00	0.00	8,352.79	791.43	528.11	951.45	0.00	0.00	0.00
8,600.00	0.00	0.00	8,452.79	791.43	528.11	951.45	0.00	0.00	0.00
8,700.00	0.00	0.00	8,552.79	791.43	528.11	951.45	0.00	0.00	0.00



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Site:	MORGAN STATE 921-36P PAD	North Reference:	True
Well:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.00	0.00	0.00	8,652.79	791.43	528.11	951.45	0.00	0.00	0.00
8,900.00	0.00	0.00	8,752.79	791.43	528.11	951.45	0.00	0.00	0.00
9,000.00	0.00	0.00	8,852.79	791.43	528.11	951.45	0.00	0.00	0.00
9,100.00	0.00	0.00	8,952.79	791.43	528.11	951.45	0.00	0.00	0.00
9,200.00	0.00	0.00	9,052.79	791.43	528.11	951.45	0.00	0.00	0.00
9,300.00	0.00	0.00	9,152.79	791.43	528.11	951.45	0.00	0.00	0.00
9,400.00	0.00	0.00	9,252.79	791.43	528.11	951.45	0.00	0.00	0.00
9,484.21	0.00	0.00	9,337.00	791.43	528.11	951.45	0.00	0.00	0.00
SEGO									
9,500.00	0.00	0.00	9,352.79	791.43	528.11	951.45	0.00	0.00	0.00
9,549.21	0.00	0.00	9,402.00	791.43	528.11	951.45	0.00	0.00	0.00
CASTLEGATE									
9,600.00	0.00	0.00	9,452.79	791.43	528.11	951.45	0.00	0.00	0.00
9,700.00	0.00	0.00	9,552.79	791.43	528.11	951.45	0.00	0.00	0.00
9,800.00	0.00	0.00	9,652.79	791.43	528.11	951.45	0.00	0.00	0.00
9,900.00	0.00	0.00	9,752.79	791.43	528.11	951.45	0.00	0.00	0.00
9,981.21	0.00	0.00	9,834.00	791.43	528.11	951.45	0.00	0.00	0.00
BLACKHAWK - BLACKHAWK_MORGAN STATE 921-36P1BS									
10,000.00	0.00	0.00	9,852.79	791.43	528.11	951.45	0.00	0.00	0.00
10,100.00	0.00	0.00	9,952.79	791.43	528.11	951.45	0.00	0.00	0.00
10,200.00	0.00	0.00	10,052.79	791.43	528.11	951.45	0.00	0.00	0.00
10,300.00	0.00	0.00	10,152.79	791.43	528.11	951.45	0.00	0.00	0.00
10,400.00	0.00	0.00	10,252.79	791.43	528.11	951.45	0.00	0.00	0.00
10,500.00	0.00	0.00	10,352.79	791.43	528.11	951.45	0.00	0.00	0.00
10,581.21	0.00	0.00	10,434.00	791.43	528.11	951.45	0.00	0.00	0.00
PBHL_MORGAN STATE 921-36P1BS									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BLACKHAWK_MORGAI - plan hits target center - Circle (radius 25.00)	0.00	0.00	9,834.00	791.43	528.11	14,525,523.67	2,062,896.12	39° 59' 19.518 N	109° 29' 30.253 W
PBHL_MORGAN STATE - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,434.00	791.43	528.11	14,525,523.67	2,062,896.12	39° 59' 19.518 N	109° 29' 30.253 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,637.87	2,537.00	8 5/8"	8.625	11.000	



SDI Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5010 & KB 4 @ 5014.00ft (ASSUMED)
Site:	MORGAN STATE 921-36P PAD	North Reference:	True
Well:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,321.48	1,300.00	GREENRIVER			
1,629.03	1,589.00	BIRDSNEST			
2,158.99	2,087.00	MAHOGANY			
4,667.21	4,520.00	WASATCH			
7,303.21	7,156.00	MESAVERDE			
9,484.21	9,337.00	SEGO			
9,549.21	9,402.00	CASTLEGATE			
9,981.21	9,834.00	BLACKHAWK			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.00	300.00	0.00	0.00	Start Build 2.00
1,300.00	1,279.82	143.71	95.90	Start 1771.57 hold at 1300.00 MD
3,071.57	2,944.55	647.72	432.21	Start Drop -2.00
4,071.57	3,924.37	791.43	528.11	Start 6509.63 hold at 4071.57 MD
10,581.21	10,434.00	791.43	528.11	TD at 10581.21

MORGAN STATE 921-36I4BS

Surface:	431 FSL / 1039 FEL	SESE	Lot 4
BHL:	1905 FSL / 493 FEL	NESE	Lot

MORGAN STATE 921-36I4CS

Surface:	436 FSL / 1030 FEL	SESE	Lot 4
BHL:	1574 FSL / 493 FEL	NESE	Lot

MORGAN STATE 921-36P1BS

Surface:	440 FSL / 1021 FEL	SESE	Lot 4
BHL:	1243 FSL / 493 FEL	SESE	Lot 4

MORGAN STATE 921-36P1CS

Surface:	444 FSL / 1012 FEL	SESE	Lot 4
BHL:	911 FSL / 494 FEL	SESE	Lot 4

MORGAN STATE 921-36P4BS

Surface:	449 FSL / 1003 FEL	SESE	Lot 4
BHL:	580 FSL / 494 FEL	SESE	Lot 4

Pad: MORGAN STATE 921-36P PAD

Section 36 T9S R21E

Mineral Lease: ML-22265

Uintah County, Utah

Operator: Kerr-McGee Oil & Gas Onshore LP

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including but not limited to, APDs/SULAs/ROEs/ROWs and/or easements.)

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

No new access road is proposed. (see Topo Map B). Applicable Uintah County encroachment and/or pipeline crossing permits will be obtained prior to construction/development. No other pipelines will be crossed at this location.

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the Morgan State 13-36. The Morgan State 13-36 well location is a producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of December 5, 2011.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Gathering Facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is $\pm 1,440'$ and the individual segments are broken up as follows:

- ±255' (0.05 miles) –New 8" buried gas pipeline from the meter to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±1,185' (0.2 miles) –New 8" buried gas pipeline from the edge of pad to the 921-36O intersection. Please refer to Topo D2 - Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±1,440' and the individual segments are broken up as follows:

- ±255' (0.05 miles) –New 6" buried liquid pipeline from the separator to the edge of the pad. Please refer to Topo D2 - Pad and Pipeline Detail.
- ±1,185' (0.2 miles) –New 6" buried liquid pipeline from the edge of pad to the 921-36O intersection. Please refer to Topo D2 - Pad and Pipeline Detail.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods for Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

Unless otherwise approved, no oil or other oil based drill additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water, biodegradable polymer soap, bentonite clay, and /or non-toxic additives will be used in the system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions, or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum

trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into the pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternative is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as the hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods. (e.g. solidification)

Any additional pits necessary for subsequent operations, such as temporary flare pits, or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of the work.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/

completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

L. Other Information:
None

M. Lessee's or Operators' Representative & Certification:

Danielle Piernot
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6156

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724


Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Danielle Piernot

December 19, 2011

Date



Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80205

December 9, 2011

Mrs. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Exception Location Request
Morgan State 921-36P1BS
T9S-R21E
Section 36: SESE
Surface: 440' FSL, 1021' FEL
Bottom Hole: 1243' FSL, 493' FEL
Uintah County, Utah

Dear Mrs. Mason:

Kerr-McGee Oil & Gas Onshore LP has submitted a permit to drill the captioned well to test the Wasatch formation and Mesaverde group. The well is located within the area covered by Cause No. 173-24 which requires that the well be no closer than 460' to any exterior boundary of a committed tract of the Natural Buttes Unit. The surface location for this well is less than 460' from the exterior boundary of a committed tract of the Natural Buttes Unit due to the fact that we are expanding an existing location in order to minimize surface disturbance, and have a limited amount of topographically acceptable surface to utilize. The bottom hole location (and producing zones) for this well will be outside the 460' unit boundary setback. Kerr-McGee owns 100% of the leasehold in the offset lands and has no objection to the exception location.

Kerr-McGee requests your approval of this exception location request. If you have any questions or require any additional information, please do not hesitate to call me at 720-929-6147.

Sincerely,

A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney
Senior Staff Landman

RECEIVED: December 21, 2011



Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
DENVER, CO 80217-3779

December 14, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
Morgan State 921-36P1BS
T9S-R21E
Section 36: SESE (Surface), SESE (Bottom Hole)
Surface: 440' FSL, 1021' FEL
Bottom Hole: 1243' FSL, 493' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing roads and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

Joe Matney
Sr. Staff Landman

RECEIVED: December 21, 2011

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. Morgan State 921-36P1BS 4			
String	Surf	Prod		
Casing Size(in)	8.625	4.500		
Setting Depth (TVD)	2445	10434		
Previous Shoe Setting Depth (TVD)	0	2445		
Max Mud Weight (ppg)	8.3	13.0		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	10690		
Operators Max Anticipated Pressure (psi)	6886	12.7		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	1055		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	762	NO	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	517	NO	Reasonable depth in area
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	517	NO	
Required Casing/BOPE Test Pressure=		2373	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

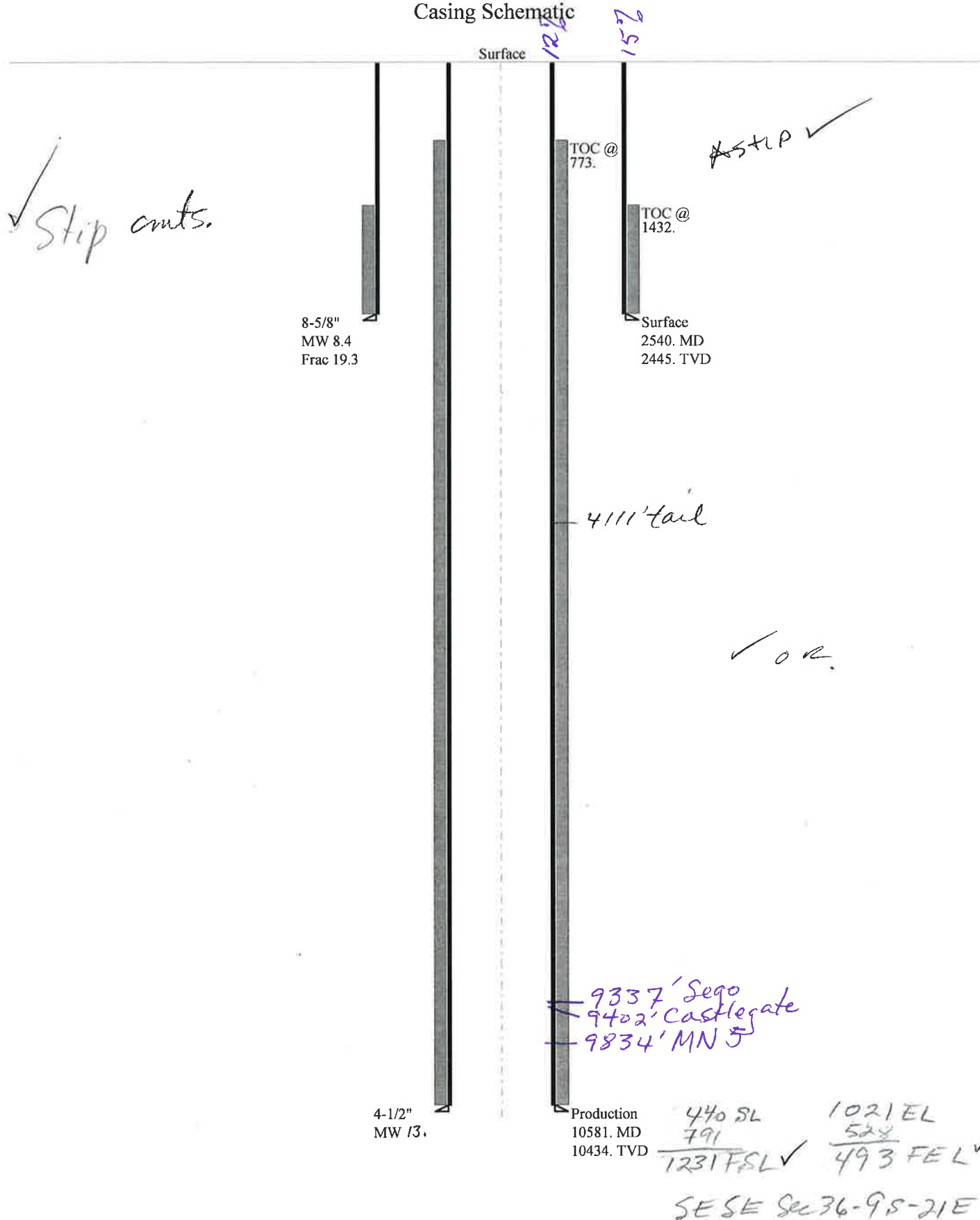
Calculations	Prod String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	7053		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	5801	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	4758	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	5295	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		2445	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047522470000 Morgan State 921-36P1BS

Casing Schematic



Well name:	43047522470000 Morgan State 921-36P1BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-52247
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 13.000 ppg
Internal fluid density: 1.000 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 220 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 773 ft

Burst

Max anticipated surface pressure: 4,751 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,046 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional well information:

Kick-off point 300 ft
Departure at shoe: 951 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on air weight.
Neutral point: 8,553 ft

Estimated cost: 158,889 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	5000	4.5	11.60	HCP-110	DQX	4853	5000	3.875	132000
1	5581	4.5	11.60	HCP-110	LT&C	10434	10581	3.875	26889

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	3025	8127	2.686	5818	10690	1.84	121	367.2	3.03 B
1	6504	8650	1.330	7046	10690	1.52	64.7	279	4.31 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 15, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10434 ft, a mud weight of 13 ppg. An internal gradient of .052 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

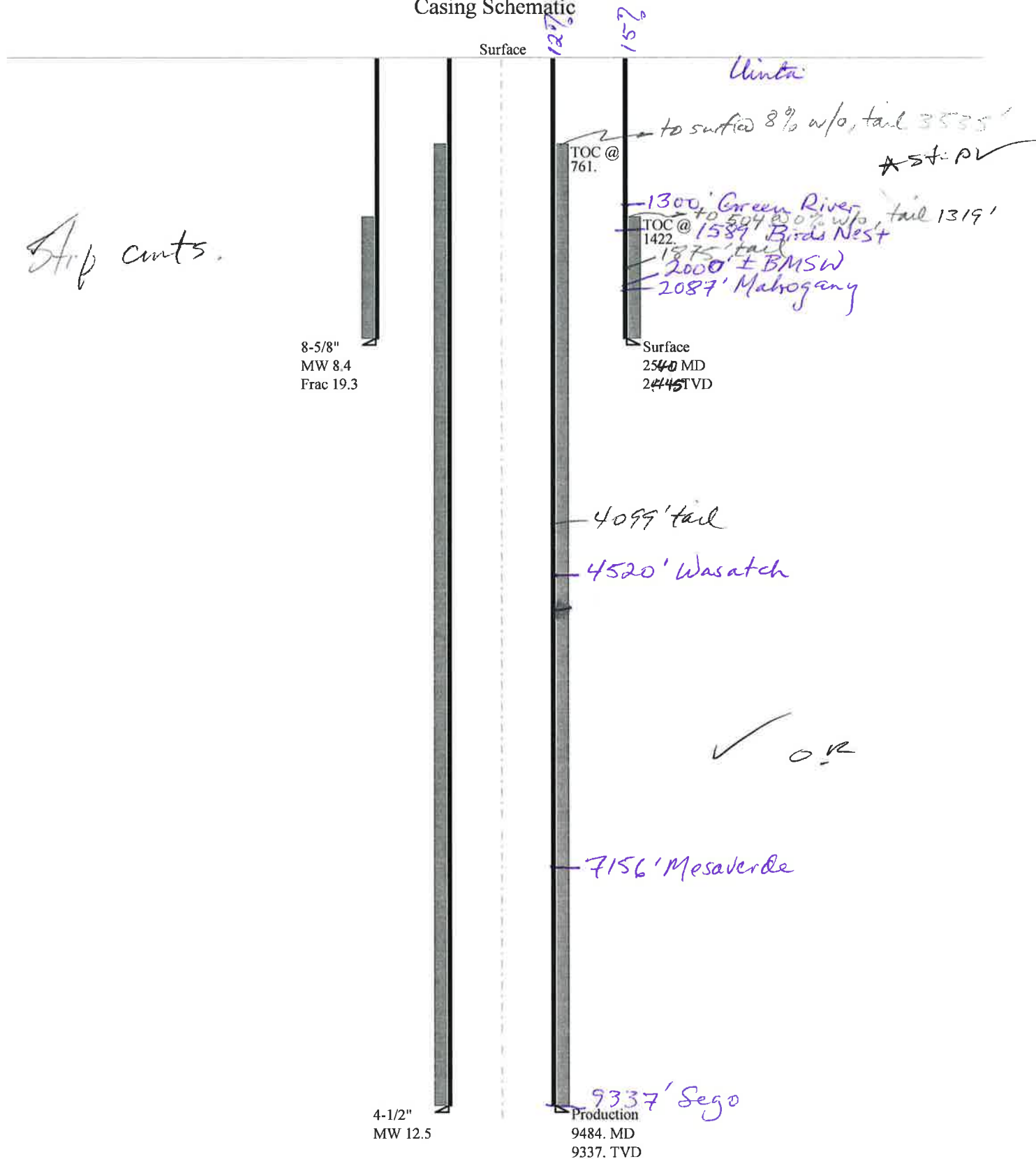
Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

43047522470000 Morgan State 921-36P1BS

Casing Schematic



Well name:	43047522470000 Morgan State 921-36P1BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Surface	Project ID: 43-047-52247
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 108 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,432 ft

Burst

Max anticipated surface pressure: 2,152 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,445 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,218 ft

Directional Info - Build & Drop

Kick-off point 300 ft
Departure at shoe: 597 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 19.99 °

Re subsequent strings:

Next setting depth: 10,438 ft
Next mud weight: 13.000 ppg
Next setting BHP: 7,049 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,445 ft
Injection pressure: 2,445 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2540	8.625	28.00	I-55	LT&C	2445	2540	7.892	100584

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1067	1880	1.762	2445	3390	1.39	68.5	348	5.08 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 15, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2445 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047522450000 Morgan State 921-3604CS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-52245
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 12.500 ppg
Internal fluid density: 1.000 ppg

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 205 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 639 ft

Burst

Max anticipated surface pressure: 4,014 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 6,071 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Directional well information:

Kick-off point 300 ft
Departure at shoe: 797 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on air weight.

Neutral point: 7,723 ft

Estimated cost: 191,004 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	5000	4.5	11.60	I-80	DQX	4880	5000	3.875	132000
1	4470	4.5	11.60	I-80	LT&C	9350	9470	3.875	59004

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	2915	5917	2.030	5088	7780	1.53	108.5	267	2.46 J
1	5586	6360	1.139	6071	7780	1.28	51.9	212	4.09 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 15, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9350 ft, a mud weight of 12.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

From: Jim Davis
To: APD APPROVAL
CC: Danielle Piernot; Julie Jacobson
Date: 2/23/2012 3:22 PM
Subject: APD Approval: the Kerr McGee Morgan State wells

The following wells have been approved by SITLA including arch and paleo clearance.

4304752246	Morgan State 921-36G4BS
4304752253	Morgan State 921-36G4CS
4304752255	Morgan State 921-36J1CS
4304752256	Morgan State 921-36J4BS
4304752281	Morgan State 921-36F1BS
4304752282	Morgan State 921-36F1CS
4304752283	Morgan State 921-36G1BS
4304752284	Morgan State 921-36G1CS
4304752285	Morgan State 921-36F4BS
4304752286	Morgan State 921-36K1BS
4304752287	Morgan State 921-36K1CS
4304752247	Morgan State 921-36P1BS
4304752248	Morgan State 921-36P1CS
4304752249	Morgan State 921-36I4BS
4304752250	Morgan State 921-36I4CS
4304752252	Morgan State 921-36P4BS
4304752263	Morgan State 921-36K4CS
4304752264	Morgan State 921-36N1BS
4304752265	Morgan State 921-36N1CS
4304752266	Morgan State 921-36N4BS
4304752276	Morgan State 921-36D4CS
4304752277	Morgan State 921-36E1BS
4304752278	Morgan State 921-36E1CS
4304752279	Morgan State 921-36E4BS
4304752280	Morgan State 921-36E4CS
4304752245	Morgan State 921-36O4CS
4304752254	Morgan State 921-36O1CS
4304752267	Morgan State 921-36O1BS
4304752257	Morgan State 921-36K4BS
4304752258	Morgan State 921-36L1BS
4304752259	Morgan State 921-36L1CS
4304752260	Morgan State 921-36M1BS
4304752261	Morgan State 921-36M1CS
4304752262	Morgan State 921-36M4BS
4304752272	Morgan State 921-36B4CS
4304752273	Morgan State 921-36C4BS
4304752274	Morgan State 921-36C4CS
4304752275	Morgan State 921-36D1CS

There are eight more wells on two pads in this section, the 36A pad and the 36I pad, that have not yet been approved. Anadarko is gathering reclamation cost figures on pads similar to those as part of the process of acquiring adequate SITLA bonds.

-Jim

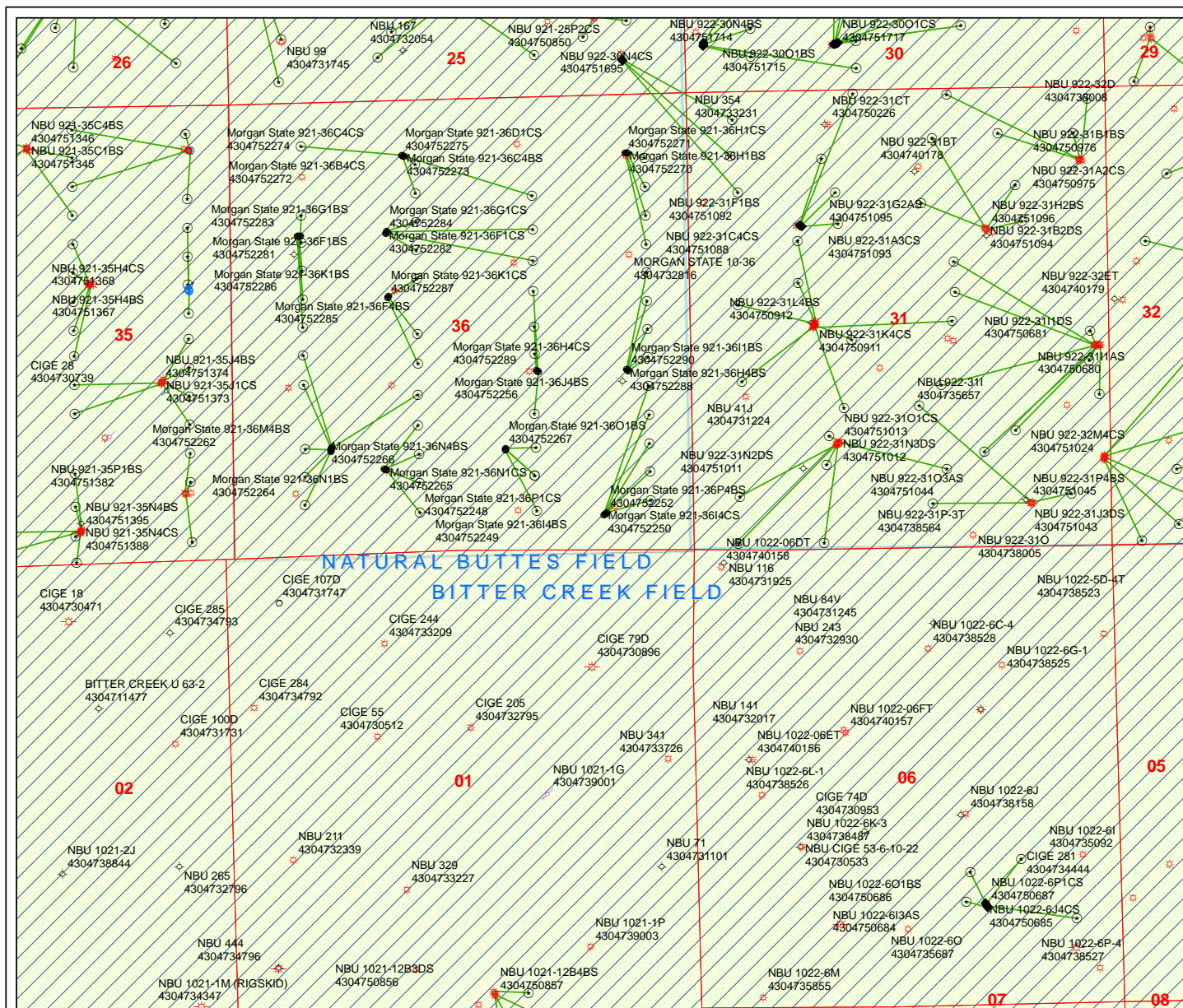
Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov

RECEIVED: February 23, 2012

API Well Number: 43047522470000

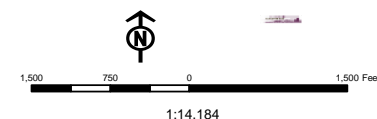
Phone: (801) 538-5156

RECEIVED: February 23, 2012



API Number: 4304752247
Well Name: Morgan State 921-36P1BS
Township T0.9 . Range R2.1 . Section 36
Meridian: SLBM
Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name Morgan State 921-36P1BS
API Number 43047522470000 **APD No** 5101 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SESE **Sec** 36 **Tw** 9.0S **Rng** 21.0E 440 **FSL** 1021 **FEL**
GPS Coord (UTM) 628553 4427351 **Surface Owner**

Participants

Sheila Wopsock, Charles Chase, Danielle Piernot, Doyle Holmes, (Anadarko). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). Alex Hansen (DWR). Chris Jensen and David Hackford, (DOGM).

Regional/Local Setting & Topography

This site is on an existing location, and very little new construction will be necessary.

This location is within the Natural Buttes Unit but this section is not part of the Natural Buttes Unit. It is approximately 14 road miles southeast of Ouray, Utah. The general area is at the head of a long unnamed wash east of Cottonwood Wash. Both washes enter the White River in the same general area, approximately six miles to the north. The area is characterized by rolling hills, which are frequently divided by somewhat gentle draws that drain northerly. This unnamed wash is an ephemeral drainage. No springs, seeps or streams exist in the area. An occasional pond constructed to supply water for cattle and antelope exists. The washes are sometimes rimmed with steep side hills, which have exposed sandstone bedrock cliffs along the rims.

Five new directional wells will be drilled from this location which currently has one well, the Morgan State 13-36. The decision to PA or TA this well has not been made at this time.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 332 Length 410	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Prickly pear, wild onion, shadscale, mat saltbrush, Indian ricegrass, halogeton, pepper grass. Principal species present are cheatgrass, black sagebrush, stipa, mesquite grass.

Sheep, antelope, coyote, raptors, small mammals and birds.

Soil Type and Characteristics

Rocky sandy clay loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		35 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut except for 1.6 feet on the east side of pit. The reserve pit will be on the east corner of the location. Dimensions are 260' x 120' x 12' deep with two feet of freeboard. Kerr McGee has agreed to line this pit with a 30 mil synthetic liner and a layer of felt sub-liner, and also place an excess cut stockpile adjacent to and east of the pit where it will be somewhat in fill.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

API Well Number: 43047522470000

David Hackford
Evaluator

1/11/2012
Date / Time

Application for Permit to Drill

Statement of Basis

3/20/2012

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5101	43047522470000	SITLA	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	Morgan State 921-36P1BS		Unit		
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	SESE 36 9S 21E S 440 FSL 1021 FEL GPS Coord (UTM) 628567E 4427346N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,540' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,000'. A search of Division of Water Rights records shows one water well within a 10,000 foot radius of the center of Section 36. The well is listed as 2,640 feet deep and used for drilling water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect. Any usable ground water.

 Brad Hill
APD Evaluator

 2/1/2012
Date / Time
Surface Statement of Basis

The general area is in the central portion of the Natural Buttes Unit. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River is six miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 43.7 miles to the northwest. Access from Vernal is by following Utah State, Uintah County and oilfield development roads.

Five wells will be directionally drilled from this location. They are the Morgan State 921-36P4BS, Morgan State 921-36P1CS, Morgan State 921-36P1BS, Morgan State 921-36I4CS and the Morgan State 921-36I4BS. The existing location currently has one well. This well is the Morgan State 13-36. The decision to PA or TA this well has not been made at this time. It will be necessary to place an excess cut stockpile along the west side of the reserve pit where the pit is in 1.6 feet of fill. The pad as modified should be stable and sufficient for six wells, and is the best site for a location in the immediate area.

New construction will consist of approximately 240 feet on the south and 210 feet on the west side of the existing location.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA and Alex Hansen with DWR were invited by email to the pre-site evaluation. Both were present. Kerr McGee personnel were told to consult with SITLA for reclamation standards including seeding mixes to be used.

RECEIVED: March 20, 2012

Application for Permit to Drill Statement of Basis

3/20/2012

Utah Division of Oil, Gas and Mining

Page 2

David Hackford
Onsite Evaluator

1/11/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the east side of the location, and an excess cut stockpile shall be placed on the east side of the pit.

RECEIVED: March 20, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/21/2011

API NO. ASSIGNED: 43047522470000

WELL NAME: Morgan State 921-36P1BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6156

CONTACT: Danielle Piernot

PROPOSED LOCATION: SESE 36 090S 210E

Permit Tech Review: ☒

SURFACE: 0440 FSL 1021 FEL

Engineering Review: ☒

BOTTOM: 1243 FSL 0493 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.98652

LONGITUDE: -109.49415

UTM SURF EASTINGS: 628567.00

NORTHINGS: 4427346.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML 22265

PROPOSED PRODUCING FORMATION(S): BLACKHAWK

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE/FEE - 22013542☐ Potash☒ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-8496☐ RDCC Review:☐ Fee Surface Agreement☒ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 173-24

Effective Date: 10/5/2009

Siting: 460' Fr Exterior Lease Boundary

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet
5 - Statement of Basis - bhll
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - ddoucet

RECEIVED: March 20, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Morgan State 921-36P1BS

API Well Number: 43047522470000

Lease Number: ML 22265

Surface Owner: STATE

Approval Date: 3/20/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-24. The expected producing formation or pool is the BLACKHAWK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-24, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27

pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or

plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: Morgan State 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/3/2012	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CEMENT WITH 28 SACKS READY MIX. SPUD WELL LOCATION ON JULY 3, 2012 AT 12:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 7/9/2012	

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By J. Scharnowske Phone Number 720.929.6304
Well Name/Number MORGAN STATE 921-36P1BS
Qtr/Qtr SESE Section 36 Township 9S Range 21E
Lease Serial Number ML 22265
API Number 4304752247

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 07/03/2012 11:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

RECEIVED

JUL 03 2012

DIV. OF OIL, GAS & MINING

Date/Time 07/20/2012 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT

435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6304

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752252	Morgan State 921-36P4BS		SESE	36	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18604	7/3/2012			7/18/2012	
Comments: MIRU TRIPLE A BUCKET RIG. mVRD SPUD WELL LOCATION ON 7/3/2012 AT 08:30 HRS. BHL: sese —							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752247	Morgan State 921-36P1BS		SESE	36	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18599	7/3/2012			7/18/2012	
Comments: MIRU TRIPLE A BUCKET RIG. mVRD SPUD WELL LOCATION ON 7/3/2012 AT 12:00 HRS. BHL: sese —							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752249	Morgan State 921-36I4BS		SESE	36	09S	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18605	7/3/2012			7/18/2012	
Comments: MIRU TRIPLE A BUCKET RIG. mVRD SPUD WELL LOCATION ON 7/3/2012 AT 15:00 HRS. BHL: sese —							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JAIME SCHARNOWSKE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

6/9/2012

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/5/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No Activity for the month of August 2012. Well TD at 9,510		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 11, 2012		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 9/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
5. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2012	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. FINISHED DRILLING TO 9510' ON 9/1/2012. RAN 4-1/2" 11.6# I-80 PRODUCTION CASING. CEMENTED PRODUCTION CASING. RELEASED H&P 298 RIG ON 9/2/2012. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.		
NAME (PLEASE PRINT) Cara Mahler		PHONE NUMBER 720 929-6029
SIGNATURE N/A		TITLE Regulatory Analyst I
DATE 9/7/2012		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/5/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 9,510.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 05, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 11/5/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 9,510.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regularatory Analyst
SIGNATURE N/A	DATE 12/3/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265																				
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2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:																				
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5. PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UTAH																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">TYPE OF SUBMISSION</th> <th colspan="3">TYPE OF ACTION</th> </tr> </thead> <tbody> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </td> <td style="vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: </td> <td></td> <td></td> <td></td> </tr> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> SPUD REPORT Date of Spud: </td> <td></td> <td></td> <td></td> </tr> <tr> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2013 </td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			TYPE OF SUBMISSION	TYPE OF ACTION			<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:				<input type="checkbox"/> SPUD REPORT Date of Spud:				<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2013			
TYPE OF SUBMISSION	TYPE OF ACTION																					
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/3/2013																						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Started completing the well. Well TD at 9,510																						
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 04, 2013																						
NAME (PLEASE PRINT) Laura Abrams		PHONE NUMBER 720 929-6356																				
SIGNATURE N/A		TITLE Regulatory Analyst II																				
DATE 1/3/2013																						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0440 FSL 1021 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 36 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047522470000
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/17/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well was placed on production on 01/17/2013. The Chronological Well History will be submitted with the well completion report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 25, 2013		
NAME (PLEASE PRINT) Lindsey Frazier	PHONE NUMBER 720 929-6857	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 1/21/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SESE 440 FSL 1021 FEL S36,T9S,R21E AT TOP PRODUCING INTERVAL REPORTED BELOW: SESE 1249 FSL 510 FEL S36,T9S,R21E AT TOTAL DEPTH: SESE 1210 FSL 486 FEL S36,T9S,R21E		9. API NUMBER: 4304752247
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 9S 21E S
12. COUNTY UINTAH		13. STATE UTAH

14. DATE SPUDDED: 7/3/2012	15. DATE T.D. REACHED: 9/1/2012	16. DATE COMPLETED: 1/17/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5036 RKB
18. TOTAL DEPTH: MD 9,510 TVD 9,371	19. PLUG BACK T.D.: MD 9,455 TVD 9,316	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL/GR/CCL/TEMP			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,663		959		0	
7 7/8"	4 1/2" I-80	11.6#	0	9,500		1,610		2287	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,892							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,084	7,081			6,084 7,081	0.36	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	7,335	9,359			7,335 9,359	0.36	168	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6084-9359	PUMP 11,062 BBLS SLICK H2O & 252,180 LBS 30/50 OTTAWA SAND
	10 STAGES

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|--|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input checked="" type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

PROD

FEB 20 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/17/2013		TEST DATE: 1/25/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 2,071		WATER – BBL: 0		PROD. METHOD: FLOWING	
CHOKE SIZE: 20/64	TBG. PRESS. 1,570	CSG. PRESS. 2,348	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 2,071		WATER – BBL: 0		INTERVAL STATUS: PROD	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,300
				BIRD'S NEST	1,589
				MAHOGANY	2,087
				WASATCH	4,690
				MESAVERDE	7,319

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 5035'; LTC csg was run from 5035' to 9500'. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LINDSEY FRAZIER

TITLE REGULATORY ANALYST

SIGNATURE



DATE

2-14-2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/20/2012	21:30 - 23:30	2.00	MIRU	01	A	P		RIG DOWN SKID RIG 2 HOLCROFT TRUCKS & DRIVERS RIG CREWS WELD ON RISER
7/21/2012	23:30 - 0:00	0.50	MIRU	01	B	P		HOOK UP BLOOE LINE
	0:00 - 0:30	0.50	MIRU	01	B	P		PICK UP 12 1/4" BIT, MUD MOTOR & BOTTOM HOLE ASSEMBLY
	0:30 - 1:00	0.50	PRPSPD	06	A	P		CLEAN PITS
	1:00 - 3:00	2.00	PRPSPD	01	B	P		TRANSFER WATER TO PITS
	3:00 - 4:30	1.50	DRLSUR	02	D	P		SPUD DRILL 12.25" SURFACE HOLE F/ 49'-210' RATE OF PENETRATION= 107' PER HOUR WEIGHT ON BIT= 14/22K REVOLUTIONS PER MINUTE= 55/105 PUMP PRESSURE ON BOTTOM=720 PUMP PRESSURE OFF BOTTOM=500 PUMP RATE=595 GALLONS PER MINUTE FOOT POUNDS OF TORQUE= 2600/1900 UP/ DOWN/ROTATING = 32/28/30 K NO LOSSES HOLE IN GOOD SHAPE
	4:30 - 6:00	1.50	DRLSUR	06	A	P		PULL OUT OF HOLE PICK UP 11" BIT & DIRECTIONAL TOOLS SCRIBE TRIP IN HOLE TO 210'
	6:00 - 7:30	1.50	DRLSUR	02	D	P		DRILL 11" SURFACE F/210 T/317' RATE OF PENETRATION: 71' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 800 PUMP PRESSURE OFF BOTTOM: 662 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 50/40/45 BIT POSITION: ON LINE
	7:30 - 8:00	0.50	DRLSUR	08	B	Z		***FAILURE: MUD PUMP-(CHANGE SEAT)
	8:00 - 16:00	8.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/317 T/1146' RATE OF PENETRATION: 104' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 1048 PUMP PRESSURE OFF BOTTOM: 870 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 70/60/65 BIT POSITION: 1.5' RIGHT & 1.5' HIGH OF LINE

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:00 - 23:30	7.50	DRLSUR	02	D	P		DRILL 11" SURFACE F/1146 T/1689' RATE OF PENETRATION: 72.4' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 1100 PUMP PRESSURE OFF BOTTOM: 870 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 78/55/65 LOST CIRCULATION @ 1505' APPLIED AIR @ 800 CFM RAISED AIR TO 1100 CFM TO BUILD VOLUME BIT POSITION: .65' RIGHT & 1.95' HIGH OF LINE TOOK KICK @ 1689'.
	23:30 - 0:00	0.50	DRLSUR	05	A	X		CIRCULATE OUT KICK. BUT HOLE BEGAN PRODUCING WATER.
7/22/2012	0:00 - 5:00	5.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/1689' T/2190' RATE OF PENETRATION: 100' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 840 PUMP PRESSURE OFF BOTTOM: 600 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 108/82/95 LOST CIRCULATION @ 1500' AIR = 800-1100 CFM ENCOUNTERED WATER FLOW @ 1689'. GAINED APROXAMATLY 6500 BBLS OF WATER IN 3 HOURS. BIT POSITION: 1.2' RIGHT & 8.28' HIGH OF LINE ***TROUBLE-WATER FLOW-(ATTEMPT TO KILL WATER FLOW)
	5:00 - 6:00	1.00	DRLSUR	05	B	X		
	6:00 - 11:00	5.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/2190' T/2570' RATE OF PENETRATION: 76' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 986 PUMP PRESSURE OFF BOTTOM: 755 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 107/67/90 WATER FLOW DIED AT 2500' AIR = 800-1100 CFM BIT POSITION: 3.2' RIGHT & 7.15' HIGH OF LINE TRANSFER MUD TO TANKS
	11:00 - 12:00	1.00	DRLSUR	05	A	P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 13:00	1.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/2570' T/2686' RATE OF PENETRATION: 116' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 986 PUMP PRESSURE OFF BOTTOM: 755 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 107/67/90 WATER FLOW DIED AT 2500' AIR = 800-1100 CFM BIT POSITION :3.3.5' RIGHT & 6.95' HIGH OF LINE RIG SERVICE
	13:00 - 13:30	0.50	DRLSUR	07	A	P		CIRCULATE FOR CASING
	13:30 - 14:30	1.00	DRLSUR	05	C	P		LAY DOWN DRILL STRING, BOTTOM HOLE ASSEMBLY, AND DIRECTIONAL TOOLS
	14:30 - 18:00	3.50	DRLSUR	06	D	P		RIG UP TO RUN CASING
	18:00 - 18:30	0.50	CSGSUR	12	A	P		RUN 60 JOINTS 8 5/8", 28#, J55, CASING
	18:30 - 21:30	3.00	CSGSUR	12	C	P		SHOE @ 2646' BAFFLE @ 2600'
	21:30 - 22:00	0.50	CSGSUR	05	D	P		PUMP ON CASING
	22:00 - 0:00	2.00	CSGSUR	12	E	P		HELD SAFETY MEETING WITH PRO PETRO CMT CREW MAKE UP CMT HEAD PRESSURE TEST LINES TO 2000 PSI. PUMP 50 BBLs WATER AHEAD FOLLOWED BY 20 BBL GEL WATER FLUSH PUMP 350 SX (173 BBLs) LEAD CLASS G CMT @ 12 WT & 2.78 YIELD PUMP 200 SX (41BBLs) TAIL CLASS G CMT @ 15.8 WT & 1.15 YIELD DROP PLUG & DISPLACE W/ 162 BBL's WATER BUMP PLUG W/ 750 PSI FINAL LIFT =450 PSI CHECK FLOATS FLOAT HELD NO CEMENT TO SURFACE CUT & HANG RISER
7/23/2012	0:00 - 1:00	1.00	CSGSUR	12	B	P		MIX & PUMP 150 SACKS (30.9 BARRELS) DOWN BACKSIDE. NO CEMENT TO SURFACE
	1:00 - 1:30	0.50	CSGSUR	12	E	P		MIX & PUMP 100 SACKS (20.4 BARRELS) DOWN BACKSIDE OF MORGAN STATE 921-36P1CS. NO CEMENT TO SURFACE
	1:30 - 3:00	1.50	CSGSUR	13	A	P		WAIT ON CEMENT
	3:00 - 3:30	0.50	CSGSUR	12	E	P		MIX & PUMP 125 SACKS (20.4 BARRELS) DOWN BACKSIDE. NO CEMENT TO SURFACE
								MIX & PUMP 50 SACKS (10.2 BARRELS) DOWN BACKSIDE OF MORGAN STATE 921-36P1CS. CEMENT TO SURFACE
	3:30 - 5:00	1.50	CSGSUR	13	A	P		WAIT ON CEMENT

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:00 - 6:00	1.00	CSGSUR	12	E	P		MIX & PUMP 125 SACKS (25.6 BARRELS) DOWN BACKSIDE. CEMENT TO SURFACE. FALLING BACK SLOWLY. RELEASE RIG @ 06:00
8/26/2012	12:00 - 13:30	1.50	MIRU	01	C	P		TOPPED OUT CEMENT 7/25/2012
	13:30 - 14:30	1.00	PRPSPD	14	A	P		PREPARE & SKID RIG / RU RT
	14:30 - 19:30	5.00	PRPSPD	15	A	P		NIPPLE UP BOP'S & EQUIPMENT
	19:30 - 20:30	1.00	PRPSPD	14	B	P		TEST BOP'S & EQUIPMENT ASD PER PROGRAM
	20:30 - 21:00	0.50	PRPSPD	15	A	P		250/5000 PSI / 250 2500 ON ANNULAR
	21:00 - 23:00	2.00	PRPSPD	06	A	P		INSTALL WEAR BUSHING & SMITH BEARING ASSY
8/27/2012	23:00 - 0:00	1.00	PRPSPD	07	B	P		TEST MI-SWACO PRESSURE CONTROL EQUIPMENT
	0:00 - 2:00	2.00	PRPSPD	09	A	P		PICK UP & MAKE UP DIRECTIONAL BHA # 1 WITH WEATHERFORD ,SCRIBE ,ORIENTATE & SURFACE
	2:00 - 3:00	1.00	DRLPRC	02	F	P		TEST SAME - TIH TO 2,565'
	3:00 - 14:30	11.50	DRLPRC	02	D	P		PRE SPUD INSPECTION , LEVEL DERICK INSTALL ROTATING HEAD RUBBER
								SLIP & CUT 96' DRILL LINE
								DRILL CEMENT & SHOE TRACK FROM 2,565' TO 2,662' CLEAN OUT RAT HOLE TO 2,703'
	14:30 - 15:00	0.50	DRLPRV	07	A	P		DRILL /SLIDE / SURVEY/ F/ 2,703' TO 4,600' = 1,897' @ 165 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2150/1750 TORQUE ON/OFF BTM 11,000/ 7,000 PICK UP WT 132,000 SLACK OFF WT 108,000 ROT WT 119,000 SLIDE 167' IN 145 MIN 8.79 % OF FOOTAGE DRILLED, 18.75 %OF HRS DRILLED MUD WT 8.4 VIS 26 NOV-D WATER SWACO OFF LINE NO LOSE SERVICE RIG @ 4,600'

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:00 - 0:00	9.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 4,600' TO 6,135' = 1535' @ 170.55 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2225/1950 TORQUE ON/OFF BTM 11,000/ 7,000 PICK UP WT 168,000 SLACK OFF WT 115,000 ROT WT 143,000 SLIDE 34' IN 60 MIN 2.25 % OF FOOTAGE DRILLED, 7.10 %OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER SWACO OFF LINE 525 WATER LOSE LOSE TOTAL RETURNS @ 5,640' - 75 BBL PUMP LCM PILLS REGAIN CIRC 2' FLARE @ 6,464' PUMP 10- 15 BBL 6% LCM SWEEPS
8/28/2012	0:00 - 6:00	6.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 6,135' TO 7,058' = 923' @ 153.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2325/2025 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 198,000 SLACK OFF WT 123,000 ROT WT 155,000 SLIDE 18' IN 30 MIN 2.38 % OF FOOTAGE DRILLED, 10%OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER SWACO OFF LINE 100 WATER LOSE PUMP 10 BBL 6% LCM SWEEPS

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW				Spud Date: 7/21/2012						
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD				Rig Name No: H&P 298/298, CAPSTAR 310/310			
Event: DRILLING			Start Date: 7/5/2012					End Date: 9/2/2012		
Active Datum: RKB @5,036.00usft (above Mean Sea Level)				UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation		
	6:00 - 10:00	4.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 7,058' TO 7,344' = 286' @ 143 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2325/2025 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 202,000 SLACK OFF WT 123,000 ROT WT 162,000 SLIDE 20' IN 50 MIN 3.75 % OF FOOTAGE DRILLED, 16.67%OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER 75 BBL WATER LOST SWACO OFF LINE PUMP 10 BBL 6% LCM SWEEPS SERVICE RIG @ 7,344'		
	10:00 - 10:30	0.50	DRLPRV	07	A	P				
	10:30 - 13:00	2.50	DRLPRV	08	B	Z		TROUBLE SHOOT TOP DRIVE / MOTOR ON TDS WENT OUT - BAD AC MOTOR *** TDS FAILURE***		
	13:00 - 19:00	6.00	DRLPRV	08	B	Z		PUMP & SPOT 200 BBL 9.5 PPG 60 VIS TOO H TO SHOE - BIT @ 2,680' - MONITOR & SECURE WELL *** TDS FAILURE ***		
	19:00 - 0:00	5.00	DRLPRV	08	B	Z		CHANGE OUT TDS AC MOTOR *** TDS FAILURE***		
8/29/2012	0:00 - 3:00	3.00	DRLPRV	08	B	Z		CHANGE OUT TDS AC MOTOR / DAMAGED SEALS WHILE INSTALLING AC MOTOR / *** TDS AC MOTOR FAILURE ***		
	3:00 - 7:30	4.50	DRLPRV	08	B	Z		WAIT ON SEALS FROM GRAND JUNCTION		
	7:30 - 13:00	5.50	DRLPRV	08	B	Z		REPLACE TDS TRACTION MOTOR -GEARBOX SEAL & ATTEMPT TO INSTALL TDS TRACTION MOTOR/ DAMAGED SEALS		
	13:00 - 17:00	4.00	DRLPRV	08	B	Z		CHANGE OUT COMPLETE TOP DRIVE DRESS DOWN TOP DRIVE,PIN TDS & SPLIT BLOCKS,USE CRANE AND REMOVE TDS FROM DERRICK		
	17:00 - 19:30	2.50	DRLPRV	08	B	Z		WAIT ON NEW TDS TO ARRIVE ON LOCATION / (5 BBL PIT GAIN,CIRC OUT H2O FROM CSG SHOE,SPOT 50 BBLs 10#) 5-8' FLARE		
8/30/2012	19:30 - 0:00	4.50	DRLPRV	08	B	Z		INSTALL TDS ***CHANGE OUT TDS***		
	0:00 - 12:30	12.50	DRLPRV	08	B	Z		INSTALL TDS & COMPONETS/TEST & CALIBRATE *** C/O TDS ***		
	12:30 - 13:00	0.50	DRLPRV	07	A	P		RIG SERVICE		
	13:00 - 14:30	1.50	DRLPRV	06	K	Z		TRIP BACK IN HOLE AFTER CHANGING OUT TOP DRIVE / BREAK CIRC @ 5,000' SWIVEL PACKING LEAKING		
	14:30 - 15:30	1.00	DRLPRV	07	C	Z		CHANGE SWIVEL PACKING		
	15:30 - 18:30	3.00	DRLPRV	06	F	Z		TRIP IN HOLE,TIGHT @ 7,240,WORK TIGHT HOLE, GAIN CIRC, W&R 100' TO BTM 3' FILL *** TRIP BACK TO BTM AFTER RIG REPAIR***		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:30 - 0:00	5.50	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 7,344' TO 7,703' = 359' @ 65.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 105 PUMPS 105 SPM= 472 GPM PUMP PRESSURE ON/OFF BTM 1,985/1,665 TORQUE ON/OFF BTM 15,000/ 15,000 PICK UP WT 198,000 SLACK OFF WT 143,000 ROT WT 169,000 SLIDE 35' IN 60 MIN 9.70 % OF FOOTAGE DRILLED, 20%OF HRS DRILLED MUD WT 8.8 VIS 27 NOV-D RUN CONVENTIONAL 550 BBL WATER LOST / 100 BBLS HR SEEPAGE SWACO OFF LINE PUMP 15- BBL 12% LCM SWEEPS W/ANCO FIBER,CALCIUM CARBONATE,MAXI SEAL ,SAWDUST
8/31/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL SURVEY/ F/ 7,703' TO 8,290 = 587' @ 97.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 110 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,155/1,825 TORQUE ON/OFF BTM 17,000/ 16,000 PICK UP WT 223,000 SLACK OFF WT 174,000 ROT WT 169,000 SLIDE 0 MUD WT 8.8 VIS 30 NOV-D RUN CONVENTIONAL 250 BBL FLUID LOST / 40 BBLS HR SEEPAGE SWACO OFF LINE PUMP 15- BBL 12% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 14:30	8.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 8,290' TO 8,663 =373' @ 43.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,075/1,820 TORQUE ON/OFF BTM 18,000/ 18,000 PICK UP WT 236,000 SLACK OFF WT 144,000 ROT WT 180,000 SLIDE 102' IN 305 MIN 27.3 % OF FOOTAGE DRILLED, 60%OF HRS DRILLED MUD WT 8.9 VIS 34 NOV-D RUN CONVENTIONAL 65 BBL FLUID LOST / 8-10 BBLS HR SEEPAGE SWACO ON LINE 8,655, ANN PRESS 170 5-10' FLARE PUMP 15- BBL 10% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST
	14:30 - 0:00	9.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 8,663' TO 9,345 =682' @ 71.7 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,140/1,905 TORQUE ON/OFF BTM 20,000/ 19,000 PICK UP WT 243,000 SLACK OFF WT 168,000 ROT WT 189,000 MUD WT 8.9 VIS 34 12%LCM NOV-D RUN CONVENTIONAL 130 BBL FLUID LOST / 10-12 BBLS HR SEEPAGE SWACO ON LINE 8,655, ANN PRESS 250 5-10' FLARE PUMP 15- BBL 12% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST
	14:30 - 14:30	0.00	DRLPRV	07	A	P		DAILY RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/1/2012	0:00 - 1:30	1.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 9,345 TO 9,452 =682' @ 71.7 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,140/1,905 TORQUE ON/OFF BTM 20,000/ 19,000 PICK UP WT 243,000 SLACK OFF WT 168,000 ROT WT 189,000 MUD WT 8.9 VIS 34 12%LCM NOV-D RUN CONVENTIONAL 10 BBL FLUID LOST / SWACO ON LINE 8,655, ANN PRESS 250 5-10' FLARE SURVEY @9,170 INC .38 AZ 170.08 18;SOUTH 5' EAST OF CENTER @9,350 DISPLACE HOLE W/ 10.9# 15%/SWACO OFF LINE / WHILE DRILLING / LOST 75 BBLS SEEPAGE @ 9,452 LOST RETURNS BUILD VOL /PUMP 180 BBLS 15% LCM SWEEPS @ 10.3# / NO RETURNS *** LOST CIRCULATION***
	1:30 - 3:30	2.00	DRLPRV	22	G	X		TOH / BACK REAM OUT 7 STDS PUMPING @ 60 SPM /90 BBLS / NO RETURNS / STRAIGHT PULL TO 7,800' PUMP 50 BBLS 10.3 20% DOWN BACK SIDE /HOLE FULL /PUMP DOWN DP, PARTIAL RETURNS AFTER PUMPING 50 BBLS / BUILD VOL CIRC W/ 50% RETURNS@ 60 SPM 10.3 LCM 20%/ 35 BBL LOSS
	3:30 - 6:00	2.50	DRLPRV	06	K	X		CIRC W/ FULL RETURNS BUILD VOL RAISE MUD WT TO 10.9# 20% LCM STAGE BACK IN HOLE CIRC @ 8,600,WASH LAST STAND TO BTM 9,452 / NO FILL
	6:00 - 8:00	2.00	DRLPRV	05	B	X		DRILL TO TD 9,510 10-15' FLARE /FINAL SURVEY @9,450 POSITION IN TARGET 21' SOUTH 7' EAST CIRC AND COND F/ CASING MUD WT TO 11.2# 5' FLARE
	8:00 - 9:30	1.50	DRLPRV	06	K	X		TRIP OUT FOF CASING SPOT 80 BBLS 12# ON BTM,FLOW CHECK @ CASING SHOE,LAY DOWN DIRECTIONALTOOLS
	9:30 - 10:30	1.00	DRLPRV	02	B	P		PULL BEARING ASSEMBLY,PULL WEAR BUSHING,INSTALL CASING NIPPLE
	10:30 - 12:00	1.50	DRLPRV	05	C	P		CHANGE OUT DRILLING BAILS TO CASING BAILS CTJSA RIG UP FRANKS CASING EQUIP
	12:00 - 19:00	7.00	DRLPRV	06	D	P		MAKE UP FLOAT EQUIP RIH, & TEST,RUNNING 41/2 CASING @ 2,650'
	19:00 - 20:00	1.00	CSGPRO	14	B	P		RUN 105 JTS I-80 11.6# LTC 4.5 CASING +1 CROSSOVER LTC/ DQX 117 JTS I-80 11.6# DQX 4.5 CASING+ RELATED TOOLS / BREAKING CIRCULATION @ SELECTED INTERVALS / LANDING CASING MANDREL IN BOWL W/98,000, @ 9,500 FOR CIRC & CEMENTING / SHOE @9,500 / FC @ 9,456 / MV MKR @ 7,256 X/O @ 5,035 ,
	20:00 - 20:30	0.50	CSGPRO	12	A	P		
	20:30 - 21:30	1.00	CSGPRO	12	A	P		
	21:30 - 0:00	2.50	CSGPRO	12	C	P		
9/2/2012	0:00 - 6:00	6.00	CSGPRO	12	C	P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 7:00	1.00	CSGPRO	12	B	P		CTJSA AND RIG DOWN CASERS
	7:00 - 9:00	2.00	CSGPRO	05	D	P		CIRC CASING ,CT JSA RU BJ CEMENTERS
	9:00 - 12:00	3.00	CSGPRO	12	E	P		INSTALL BJ CMT HEAD , TEST PUMP & LINES TO 4,933 PSI ,DROP BOTTOM PLUG PUMP 25 BBLS FW PUMP 456 SKS LEAD CEMENT @ 12.0 PPG,(183.5 BBLS) (PREM LITE II + .025 pps CELLO FLAKE + 5 pps KOL SEAL + .05 lb/sx STATIC FREE + 6% bwoc BENTONITE + .2% bwoc SODIUM META SILICATE + 0.2 % R-3 +0.4%bwoc FL-52 100.1% FRESH WATER / (12.48 gal/sx, 2.26 yield) + 1,154 SX TAIL @ 14.3 ppg(271.3 BBLS)+ (CLS G 50/50 POZ + 10% SALT + .005lbs/sx STATIC FREE + .2% R3 + .002 GPS FP-6L + 2% BENTONITE +0.5%EC-1+ 58.9% FW / (5.94 gal/sx, 1.32 yield) WASH PUMP & LINES DROP TOP PLUG & DISPLACE W/ 147.0 BBLS H2O + ADDITIVES / PLUG DOWN @11:48 HOURS / FLOATS HELD W/ 2 BBLS H2O RETURNED TO INVENTORY/ PARTIAL RETURNS @ 129 BBLS IN DISPLACEMENT8 BBLS SPACER TO SURFACE / NO CEMENT / LIFT PRESSURE @ 2,627 PSI BUMP PRESSURE @3,241 / TOP OF TAIL CEMENT CALCULATED @ 4,160' R/D BJ
	12:00 - 13:30	1.50	CSGPRO	14	B	P		FLUSH BOP'S & EQUIPMENT / SET PACK OFF WITH CAMERON / LAY DOWN RUNNING TOOL / CHANGE OUT BAILS
	13:30 - 14:30	1.00	RDMO	14	A	P		/NIPPLE DOWN BOP & EQUIPMENT / PREP FOR SKID / RELEASE RIG @ 14:30 HRS 09/02/2012 TO MORGAN STATE 921-36I4CS

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	MORGAN STATE 921-36P1BS YELLOW	Wellbore No.	OH
Well Name	MORGAN STATE 921-36P1BS	Wellbore Name	MORGAN STATE 921-36P1BS
Report No.	1	Report Date	10/16/2012
Project	UTAH-UINTAH	Site	MORGAN STATE 921-36P PAD
Rig Name/No.		Event	COMPLETION
Start Date	11/28/2012	End Date	1/17/2013
Spud Date	7/21/2012	Active Datum	RKB @5,036.00usft (above Mean Sea Level)
UWI	SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,084.0 (usft)-9,359.0 (usft)	Start Date/Time	12/14/2012 12:00AM
No. of Intervals	69	End Date/Time	12/14/2012 12:00AM
Total Shots	240	Net Perforation Interval	80.00 (usft)
Avg Shot Density	3.00 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,084.0	6,086.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,099.0	6,101.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,162.0	6,164.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,230.0	6,232.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,488.0	6,489.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,575.0	6,576.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,627.0	6,628.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,645.0	6,646.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,678.0	6,680.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,729.0	6,730.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,772.0	6,773.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,844.0	6,845.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,904.0	6,905.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,935.0	6,936.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,961.0	6,962.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,980.0	6,982.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			7,079.0	7,081.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,335.0	7,336.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,347.0	7,348.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,356.0	7,357.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,387.0	7,388.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,401.0	7,402.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,413.0	7,414.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,460.0	7,461.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,477.0	7,478.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,700.0	7,701.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,746.0	7,747.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,763.0	7,764.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,789.0	7,790.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	MESAVERDE/			7,817.0	7,818.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			7,870.0	7,871.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			7,965.0	7,967.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,005.0	8,006.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,046.0	8,047.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,076.0	8,079.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,086.0	8,087.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,138.0	8,139.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,198.0	8,199.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,227.0	8,228.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,236.0	8,237.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,294.0	8,295.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,319.0	8,320.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,376.0	8,377.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr. Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	MESAVERDE/			8,391.0	8,392.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,405.0	8,406.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,443.0	8,444.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,484.0	8,485.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,502.0	8,503.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,583.0	8,584.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,609.0	8,610.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,674.0	8,675.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,684.0	8,685.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,706.0	8,707.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,764.0	8,765.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,789.0	8,790.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,826.0	8,827.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,905.0	8,906.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr. Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	MESAVERDE/			8,951.0	8,952.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,006.0	9,007.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,025.0	9,026.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,067.0	9,068.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,080.0	9,081.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,091.0	9,092.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,112.0	9,113.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,253.0	9,254.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,305.0	9,306.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,323.0	9,325.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,336.0	9,338.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,357.0	9,359.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

3 Plots

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW				Spud Date: 7/21/2012					
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD				Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3		
Event: COMPLETION			Start Date: 11/28/2012				End Date: 1/17/2013		
Active Datum: RKB @5,036.00usft (above Mean Sea Level)				UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
7/21/2012	-								
10/16/2012	12:30 - 12:45	0.25	FRAC	33	C	P		RU HOT OILER, FILLED SURFACE W/ 1/2 BBL TMAC PRESSURED TO 1500, PSI NO BLEED OFF, BLED WELL DOWN SWIFN	
10/17/2012	-								
12/18/2012	13:00 - 13:30	0.50	FRAC	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 63 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL.SWIFN	
12/28/2012	7:00 - 10:00	3.00	FRAC	37	B	P		HSM, RIGGING UP / PERF STG #1] P/U RIH PERF GUN, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE,	
1/1/2013	6:30 - 6:45	0.25	FRAC	48		P		HSM, ICE PLUGS / HIGH PRESSURE	

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:45 - 18:00	11.25	FRAC	36	B	P		<p>PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUMP'D</p> <p>FRAC STG #1] WHP=1,165#, BRK DN PERFS=4,1552#, @=4.2 BPM, INJ RT=47.6, INJ PSI=5,609#, INITIAL ISIP=2,439#, INITIAL FG=.70, FINAL ISIP=2,817#, FINAL FG=.74, AVERAGE RATE=46.5, AVERAGE PRESSURE=6,004#, MAX RATE=50.8, MAX PRESSURE=8,262#, NET PRESSURE INCREASE=378#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,143', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW [SET PLUG SHOT BOTTOM 4 ZONES GUN SHORTED OUT HAD TO POOH FIX PROBLEM, RIH SHOT TOP 4 ZONES]</p> <p>FRAC STG #2] WHP=1,479#, BRK DN PERFS=4,277#, @=6.3 BPM, INJ RT=44.2, INJ PSI=5,402#, INITIAL ISIP=2,414#, INITIAL FG=.71, FINAL ISIP=2,533#, FINAL FG=.72, AVERAGE RATE=49.8, AVERAGE PRESSURE=5,783#, MAX RATE=50.6, MAX PRESSURE=6,321#, NET PRESSURE INCREASE=119#, 17/24 71% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,857', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW.</p> <p>FRAC STG #3] WHP=374#, BRK DN PERFS=3,552#, @=4.3 BPM, INJ RT=42.6, INJ PSI=5,485#, INITIAL ISIP=1,919#, INITIAL FG=.66, FINAL ISIP=2,486#, FINAL FG=.72, AVERAGE RATE=48.1, AVERAGE PRESSURE=5,946#, MAX RATE=51.3, MAX PRESSURE=6,152#, NET PRESSURE INCREASE=576#, 15/24 63% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,533', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWFN.</p>

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/2/2013	6:30 - 18:00	11.50	FRAC	36	B	P		CONT PERF AND FRAC. FRAC STG 4) WHP 1685 PSI, BRK 4453 PSI @ 4.2 BPM. ISIP 2448 PSI, FG .073, CALC PERFS OPEN @ 44.8 BPM @ 5292 PSI = 75% HOLES OPEN. 0 ISIP 2191 PSI, FG .07, NPI -257 PSI. 0 MP 6460 PSI, MR 52 BPM, AP 5879 PSI, AR 48.1 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8267', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 5) WHP 797 PSI, BRK 5337 PSI @ 4.7 BPM. ISIP 1774 PSI, FG .066, CALC PERFS OPEN @ 36.1 BPM @ 5147 PSI = 63% HOLES OPEN. 0 ISIP 2262 PSI, FG .072, NPI 488 PSI. 0 MP 6819 PSI, MR 49.9 BPM, AP 5646 PSI, AR 46.5 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7977', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. CONT PERF AND FRAC. FRAC STG 6) WHP 315 PSI, BRK 3344 PSI @ 4.8 BPM. ISIP 1654 PSI, FG .065, CALC PERFS OPEN @ 46.7 BPM @ 5914 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 15 ISIP 2188 PSI, FG .072, NPI 534 PSI. 0 MP 6138 PSI, MR 49 BPM, AP 5216 PSI, AR 47.6 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7508', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 7) WHP 584 PSI, BRK 2549 PSI @ 4.7 BPM. ISIP 1267 PSI, FG .061, CALC PERFS OPEN @ 48.9 BPM @ 4885 PSI = 67% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 2010 PSI, FG .071, NPI 743 PSI. 0 MP 5235 PSI, MR 49.7 BPM, AP 4448 PSI, AR 48.4 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7111', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.
1/3/2013	7:00 - 18:00	11.00	FRAC	36	B	P		SWI. DRAIN EQUIP. CONT PERF AND FRAC. FRAC STG 6) WHP 315 PSI, BRK 3344 PSI @ 4.8 BPM. ISIP 1654 PSI, FG .065, CALC PERFS OPEN @ 46.7 BPM @ 5914 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 15 ISIP 2188 PSI, FG .072, NPI 534 PSI. 0 MP 6138 PSI, MR 49 BPM, AP 5216 PSI, AR 47.6 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7508', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 7) WHP 584 PSI, BRK 2549 PSI @ 4.7 BPM. ISIP 1267 PSI, FG .061, CALC PERFS OPEN @ 48.9 BPM @ 4885 PSI = 67% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 2010 PSI, FG .071, NPI 743 PSI. 0 MP 5235 PSI, MR 49.7 BPM, AP 4448 PSI, AR 48.4 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7111', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.
1/4/2013	7:00 - 18:00	11.00	FRAC	46	E	Z		SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/5/2013	6:00 - 18:00	12.00	FRAC	36	B	P		CONT PERF AND FRAC. FRAC STG 8) WHP 205 PSI, BRK 2842 PSI @ 3.2 BPM. ISIP 1809 PSI, FG .0.7, CALC PERFS OPEN @ 44.7 BPM @ 6096 PSI = 63% HOLES OPEN. ISIP 1988 PSI, FG .0.72, NPI 179 PSI, 0 MP 6768 PSI, MR 46.9 BPM, AP 6026 PSI, AR 43 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #9] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6803', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 9) WHP 405 PSI, BRK 3026 PSI @ 2.1 BPM. ISIP 1362 PSI, FG .0.64, CALC PERFS OPEN @ 42.6 BPM @ 5503 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) ISIP 1866 PSI, FG .0.72, NPI 504 PSI. MP 6746 PSI, MR 51.1 BPM, AP 5362 PSI, AR 46.2 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #10] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6262', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 10) WHP 214 PSI, BRK 1729 PSI @ 4.7 BPM. ISIP 984 PSI, FG .0.6, CALC PERFS OPEN @ 48.2 BPM @ 4852 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 1122 PSI, FG .0.62, NPI 138 PSI. 0 MP 6072 PSI, MR 52.6 BPM, AP 4868 PSI, AR 49.2 BPM, PUMPED 30/50 OWATTA SAND. RIH W/ WIRELINE. SET HAL 8K CBP (KILL PLUG) @6034'. POOH W/ WIRELINE. SWI. FRAC COMPLETE. TOTAL SAND PUMPED =252,180# TOTAL FLUID PUMPED = 11,062 BBLS HSM-JSA MIRU, NDWH, NUBOP, PU 3 7/8" BIT & POBS W/ XN SN RIH W/ 191 JTS 2 3/8" L-80 TAG FILL @ 6,019', POOH LD 2 JTS TBG, RU PWR SWWL, SWI, SDFN. HSM-JSA
1/16/2013	7:00 - 7:15	0.25	DRLOUT	48		P		
	7:15 - 15:00	7.75	DRLOUT	31	I	P		
1/17/2013	7:00 - 7:15	0.25	DRLOUT	48		P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: COMPLETION		Start Date: 11/28/2012		End Date: 1/17/2013	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 16:00	8.75	DRLOUT	44	C	P		<p>PU 2 JTS TBG TAG FILL @ 6,019', BRK CIRC PRESS TEST BOP TO 3,000 PSI LOST 0 PSI IN 15 MIN.</p> <p>C/O 15' SAND TAG PLUG #1 @ 6,034', DRL HAL 8K CBP IN 7 MIN, 100 PSI INC, FCP 50 PSI, RIH TAG FILL @ 6,242'.</p> <p>C/O 20' SAND TAG PLUG #2 @ 6,262', DRL HAL 8K CBP IN 8 MIN, 0 PSI INC, FCP 50 PSI, RIH TAG FILL @ 6,768'.</p> <p>C/O 35' SAND TAG PLUG #3 @ 6,803', DRL HAL 8K CBP IN 6 MIN, 100 PSI INC, FCP 50 PSI, RIH TAG FILL @ 7,051'.</p> <p>C/O 60' SAND TAG PLUG #4 @ 7,111', DRL HAL 8K CBP IN 6 MIN, 400 PSI INC, FCP 150 PSI, RIH TAG FILL @ 7,478'.</p> <p>C/O 30' SAND TAG PLUG #5 @ 7,508', DRL HAL 8K CBP IN 8 MIN, 350 PSI INC, FCP 200 PSI, RIH TAG FILL @ 7,887'.</p> <p>C/O 90' SAND TAG PLUG #6 @ 7,977', DRL HAL 8K CBP IN 7 MIN, 450 PSI INC, FCP 300 PSI, RIH TAG FILL @ 8,237'.</p> <p>C/O 30' SAND TAG PLUG #7 @ 8,267', DRL HAL 8K CBP IN 5 MIN, 300 PSI INC, FCP 450 PSI, RIH TAG FILL @ 8,508'.</p> <p>C/O 25' SAND TAG PLUG #8 @ 8,533', DRL HAL 8K CBP IN 8 MIN, 250 PSI INC, FCP 450 PSI, RIH TAG FILL @ 8,827'.</p> <p>C/O 30' SAND TAG PLUG #9 @ 8,857', DRL HAL 8K CBP IN 6 MIN, 200 PSI INC, FCP 500 PSI, RIH TAG FILL @ 9,113'.</p> <p>C/O 30' SAND TAG PLUG #10 @ 9,143', DRL HAL 8K CBP IN 6 MIN, 400 PSI INC, FCP 650 PSI, RIH TAG FILL @ 9,425' (66' BLW BTM PERF) CIRC CLEAN, RD PWR SWWL, POOH LD 17 JTS TBG, LAND TBG W/ 280 JTS 2 3/8" L-80 EOT @ 8,891.68', RD FLOOR & TBG EQUIP, NDBOP, NUWH, DROP BALL POBS @ 2,200 PSI, PRESS TEST FLOWLINE BETWEEN HAL 9,000 & WELLHEAD TO 3,000 PSI, LET BIT FALL 20 MIN, TURN OVER TO FBC, RDMO, WINTERIZE EQUIP, SDFN.</p> <p>KB-26' HANGER-.83' 280 JTS 2 3/8" L-80-8,862.65' POBS W/ XN SN-2.20' EOT @ 8,891.68'</p>

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW					Spud Date: 7/21/2012				
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD			Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3			
Event: COMPLETION			Start Date: 11/28/2012			End Date: 1/17/2013			
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
								315 JTS DEL 280 JTS USED 35 JTS RET TWTR=11,362 BBLS TWR=3,036 BBLS TWLTR=8,326 BBLS WELL TURNED TO SALES @ 1500 HR ON 1/17/2013. 2600 MCFD, 1920 BPWD, FCP 2250#, FTP 2500#, 20/64" CK. WELL IP'D ON 1/25/13 - 2071 MCFD, 0 BWPD, 0 BOPD, CP 2348#, FTP 1570#, LP 97#, 24 HRS, CK 20/64	
	16:00 - 16:00	0.00	DRLOUT	50					
1/25/2013	7:00 -			50					

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4520.00	4661.77	WASATCH
5120.00	5261.78	INTERCEPT
7156.00	7297.81	MESAVERDE
9337.00	9478.85	SEGO

+N-S	+E-W	Northing	Ground Level:	5010.00		
0.00	0.00	14524723.42	Easting	Latitude	Longitude	Slot
			2062381.47	39.986582	-109.493622	

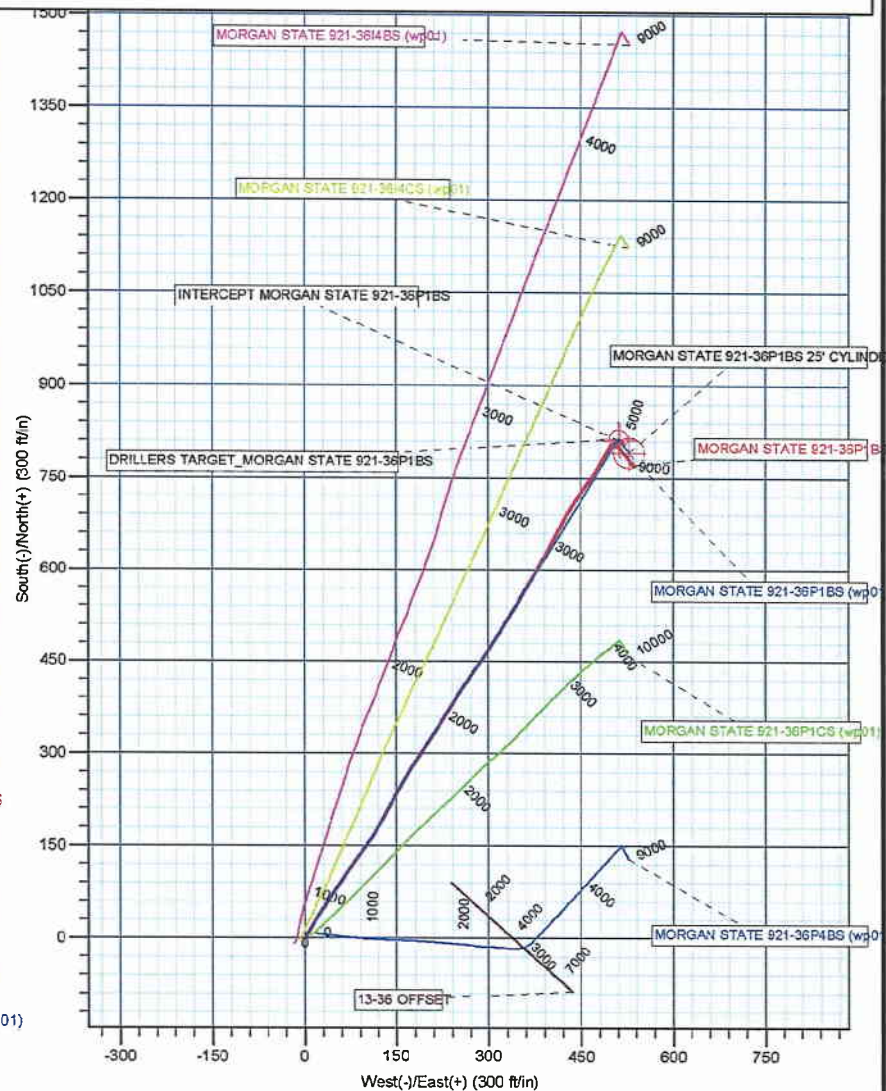
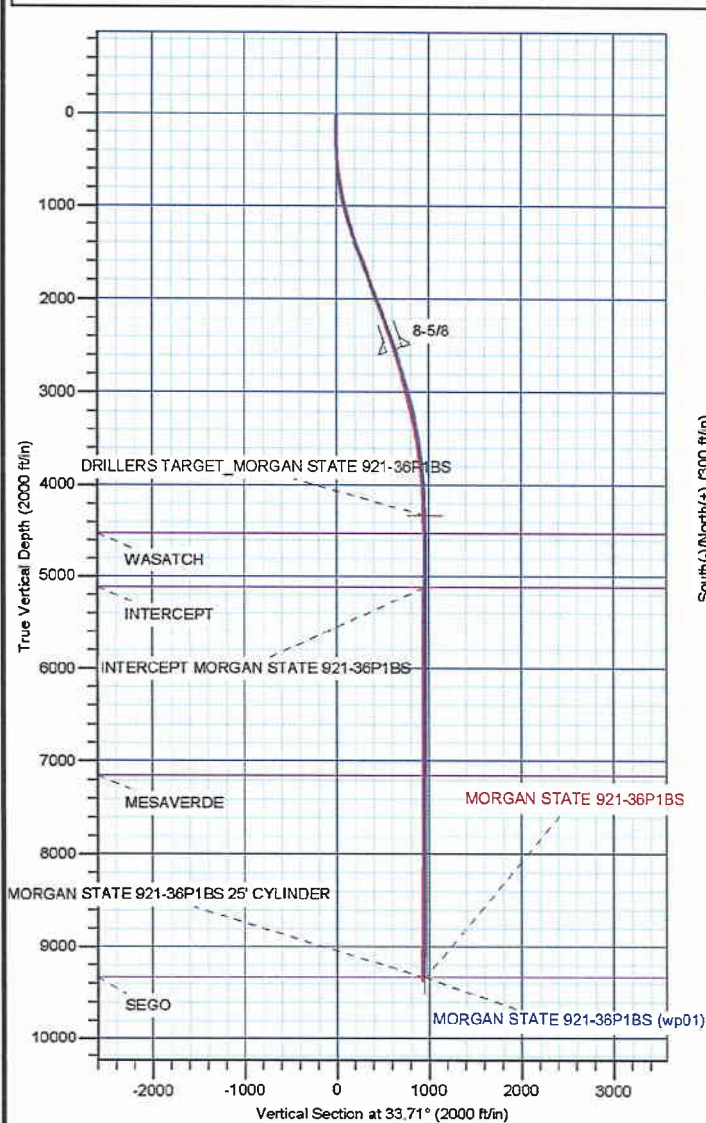
TVD	MD	Name	Size
2543.24	2646.01	8-5/8	8-5/8



Magnetic Field
Strength: 52209.8nT
Dip Angle: 65.83°
Date: 8/1/2012
Model: IGRF2010

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
DRILLERS TARGET_MORGAN STATE 921-36P1BS	4328.28	814.16	510.68	14525546.09	2062378.32	39.988817	-109.491799	Circle (Radius: 15.00)
INTERCEPT MORGAN STATE 921-36P1BS	5120.00	810.78	513.27	14525542.76	2062380.97	39.988808	-109.491790	Point
MORGAN STATE 921-36P1BS 25' CYLINDER	9337.00	791.43	528.11	14525523.66	2062396.12	39.988765	-109.491737	Circle (Radius: 25.00)

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
2647.00	18.55	31.33	2544.18	535.99	341.35	0.00	0.00	635.32
2857.00	18.55	31.33	2743.27	593.06	376.09	0.00	0.00	702.07
4470.05	0.00	31.33	4328.28	814.16	510.68	1.15	180.00	960.69
4580.48	0.33	142.53	4438.71	813.91	510.88	0.30	142.53	960.59
9478.85	0.33	142.53	9337.00	791.43	528.11	0.00	0.00	951.45



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

UINTAH_MORGAN STATE 921-36P PAD

MORGAN STATE 921-36P1BS

MORGAN STATE 921-36P1BS

Design: MORGAN STATE 921-36P1BS

Standard Survey Report

04 September, 2012

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 Wto 108 W)		

Site	UINTAH_MORGAN STATE 921-36P PAD			
Site Position:		Northing:	14,524,732.11 usft	Latitude: 39.986605
From:	Lat/Long	Easting:	2,062,399.53 usft	Longitude: -109.493557
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence: 0.97 °

Well	MORGAN STATE 921-36P1BS			
Well Position	+N/-S	0.00 ft	Northing: 14,524,723.43 usft	Latitude: 39.986582
	+E/-W	0.00 ft	Easting: 2,062,381.46 usft	Longitude: -109.493622
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level: 5,010.00 ft

Wellbore	MORGAN STATE 921-36P1BS				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	8/1/2012	10.93	65.83	52,210

Design	MORGAN STATE 921-36P1BS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	17.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	17.00	0.00	0.00	34.72	

Survey Program	Date	9/4/2012			
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
248.00	2,647.00	Survey #1 (MORGAN STATE 921-36P1BS	MWD	MWD - STANDARD	
2,746.00	9,510.00	Survey #2 (MORGAN STATE 921-36P1BS	MWD	MWD - STANDARD	

Survey										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100usft)	(°/100usft)	(°/100usft)	
17.00	0.00	0.00	17.00	0.00	0.00	0.00	0.00	0.00	0.00	
248.00	0.39	236.75	248.00	-0.43	-0.66	-0.73	0.17	0.17	0.00	
338.00	0.88	46.18	338.00	-0.12	-0.41	-0.34	1.41	0.54	188.26	
429.00	3.34	30.54	428.93	2.65	1.44	2.99	2.75	2.70	-17.19	
522.00	4.48	29.74	521.71	8.13	4.62	9.31	1.23	1.23	-0.86	
617.00	6.07	29.48	616.30	15.73	8.93	18.01	1.67	1.67	-0.27	
711.00	8.09	31.50	709.58	25.70	14.83	29.57	2.16	2.15	2.15	
804.00	10.21	34.13	801.39	38.10	22.87	44.34	2.32	2.28	2.83	
900.00	11.97	31.70	895.60	53.61	32.88	62.80	1.90	1.83	-2.53	
993.00	13.98	34.31	986.22	71.10	44.28	83.66	2.25	2.16	2.81	

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,087.00	14.48	34.11	1,077.34	90.21	57.27	106.77	0.53	0.53	-0.21
1,182.00	15.65	35.72	1,169.07	110.45	71.41	131.46	1.31	1.23	1.69
1,279.00	17.94	36.34	1,261.93	133.11	87.91	159.47	2.37	2.36	0.64
1,372.00	20.49	35.37	1,349.74	157.92	105.82	190.07	2.76	2.74	-1.04
1,466.00	20.93	28.25	1,437.68	186.13	123.29	223.21	2.72	0.47	-7.57
1,557.00	21.02	27.64	1,522.85	214.91	138.56	255.56	0.26	0.10	-0.67
1,650.00	20.49	29.49	1,609.61	243.85	154.31	288.32	0.91	-0.57	1.99
1,745.00	19.61	31.41	1,698.86	271.93	170.80	320.79	1.16	-0.93	2.02
1,837.00	21.10	33.52	1,785.11	298.91	187.99	352.76	1.81	1.62	2.29
1,932.00	21.72	34.40	1,873.55	327.67	207.37	387.44	0.74	0.65	0.93
2,026.00	20.75	31.33	1,961.17	356.25	225.85	421.46	1.57	-1.03	-3.27
2,120.00	21.02	31.59	2,049.00	384.83	243.34	454.91	0.30	0.29	0.28
2,214.00	20.66	34.75	2,136.85	412.82	261.63	488.33	1.26	-0.38	3.36
2,308.00	20.84	34.40	2,224.75	440.24	280.53	521.63	0.23	0.19	-0.37
2,403.00	20.05	32.73	2,313.77	467.89	298.88	554.81	1.03	-0.83	-1.76
2,496.00	19.37	32.28	2,401.32	494.34	315.74	586.15	0.75	-0.73	-0.48
2,591.00	18.73	31.24	2,491.12	520.70	332.06	617.11	0.76	-0.67	-1.09
2,647.00	18.55	31.33	2,544.18	535.99	341.35	634.98	0.33	-0.32	0.16
TIE ON									
2,746.00	17.38	29.66	2,638.35	562.29	356.86	665.43	1.29	-1.18	-1.69
FIRST MWD SURVEY									
2,841.00	15.24	29.73	2,729.52	585.47	370.07	692.00	2.25	-2.25	0.07
2,935.00	14.65	28.06	2,820.34	606.69	381.79	716.12	0.78	-0.63	-1.78
3,030.00	14.50	28.83	2,912.29	627.71	393.18	739.88	0.26	-0.16	0.81
3,124.00	14.19	27.45	3,003.36	648.24	404.16	763.02	0.49	-0.33	-1.47
3,219.00	13.81	27.33	3,095.53	668.65	414.74	785.81	0.40	-0.40	-0.13
3,313.00	12.56	30.33	3,187.05	687.44	425.05	807.13	1.52	-1.33	3.19
3,408.00	11.19	31.08	3,280.02	704.25	435.03	826.63	1.45	-1.44	0.79
3,502.00	11.75	33.58	3,372.14	720.03	445.03	845.30	0.80	0.60	2.66
3,597.00	11.75	36.58	3,465.15	735.86	456.14	864.64	0.64	0.00	3.16
3,691.00	10.69	33.70	3,557.36	750.80	466.68	882.92	1.28	-1.13	-3.06
3,786.00	9.94	31.83	3,650.82	765.10	475.90	899.92	0.86	-0.79	-1.97
3,880.00	7.38	29.70	3,743.74	777.24	483.17	914.04	2.74	-2.72	-2.27
3,975.00	5.19	27.83	3,838.16	786.34	488.20	924.38	2.32	-2.31	-1.97
4,069.00	4.88	29.83	3,931.80	793.57	492.17	932.59	0.38	-0.33	2.13
4,164.00	3.25	28.83	4,026.56	799.43	495.48	939.29	1.72	-1.72	-1.05
4,258.00	1.94	31.70	4,120.46	803.12	497.60	943.53	1.40	-1.39	3.05
4,353.00	1.44	36.95	4,215.42	805.44	499.16	946.33	0.55	-0.53	5.53
4,447.00	1.13	40.95	4,309.39	807.08	500.48	948.43	0.34	-0.33	4.26
4,542.00	0.94	52.45	4,404.38	808.27	501.71	950.11	0.30	-0.20	12.11
4,636.00	0.56	66.33	4,498.37	808.92	502.75	951.23	0.45	-0.40	14.77
4,731.00	1.38	63.95	4,593.36	809.61	504.20	952.63	0.86	0.86	-2.51
4,825.00	1.31	73.45	4,687.33	810.41	506.25	954.45	0.25	-0.07	10.11

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,919.00	1.13	83.33	4,781.31	810.83	508.20	955.90	0.29	-0.19	10.51
5,014.00	1.38	87.58	4,876.29	810.98	510.27	957.21	0.28	0.26	4.47
5,109.00	1.38	102.20	4,971.26	810.79	512.53	958.34	0.37	0.00	15.39
5,203.00	1.31	120.45	5,065.23	810.01	514.56	958.86	0.46	-0.07	19.41
5,297.00	1.50	122.45	5,159.21	808.80	516.53	958.99	0.21	0.20	2.13
5,392.00	1.63	127.33	5,254.17	807.32	518.65	958.97	0.20	0.14	5.14
5,486.00	0.75	243.08	5,348.16	806.23	519.17	958.37	2.20	-0.94	123.14
5,580.00	1.69	304.20	5,442.14	806.73	517.47	957.82	1.58	1.00	65.02
5,675.00	1.19	307.08	5,537.11	808.11	515.53	957.84	0.53	-0.53	3.03
5,769.00	0.88	299.45	5,631.09	809.05	514.12	957.82	0.36	-0.33	-8.12
5,863.00	0.63	277.70	5,725.08	809.48	512.98	957.52	0.40	-0.27	-23.14
5,958.00	0.69	253.58	5,820.08	809.38	511.91	956.83	0.30	0.06	-25.39
6,052.00	0.56	231.45	5,914.07	808.94	511.01	955.95	0.29	-0.14	-23.54
6,147.00	0.63	217.83	6,009.07	808.24	510.33	954.99	0.17	0.07	-14.34
6,242.00	0.75	210.95	6,104.06	807.29	509.69	953.85	0.15	0.13	-7.24
6,336.00	0.75	192.08	6,198.05	806.16	509.24	952.66	0.26	0.00	-20.07
6,431.00	1.00	179.58	6,293.04	804.72	509.12	951.41	0.33	0.26	-13.16
6,525.00	1.06	173.45	6,387.03	803.04	509.22	950.09	0.13	0.06	-6.52
6,619.00	1.06	167.83	6,481.01	801.33	509.50	948.84	0.11	0.00	-5.98
6,714.00	0.50	42.45	6,576.01	800.77	509.97	948.65	1.48	-0.59	-131.98
6,808.00	0.50	41.58	6,670.00	801.38	510.52	949.46	0.01	0.00	-0.93
6,903.00	0.50	83.95	6,765.00	801.74	511.21	950.15	0.38	0.00	44.60
6,998.00	0.63	113.95	6,859.99	801.57	512.10	950.52	0.34	0.14	31.58
7,092.00	0.50	252.08	6,953.99	801.23	512.18	950.29	1.12	-0.14	146.95
7,186.00	0.88	164.70	7,047.99	800.41	511.98	949.50	1.06	0.40	-92.96
7,281.00	1.25	146.20	7,142.97	798.85	512.75	948.65	0.53	0.39	-19.47
7,375.00	1.25	142.70	7,236.95	797.18	513.94	947.96	0.08	0.00	-3.72
7,470.00	0.94	144.33	7,331.93	795.72	515.02	947.37	0.33	-0.33	1.72
7,564.00	1.38	143.58	7,425.91	794.18	516.14	946.75	0.47	0.47	-0.80
7,659.00	1.63	139.95	7,520.88	792.23	517.69	946.03	0.28	0.26	-3.82
7,753.00	1.94	137.33	7,614.83	790.04	519.63	945.33	0.34	0.33	-2.79
7,848.00	2.00	134.58	7,709.78	787.69	521.90	944.69	0.12	0.06	-2.89
8,037.00	1.31	135.08	7,898.70	783.84	525.77	943.74	0.37	-0.37	0.26
8,225.00	1.94	148.58	8,086.62	779.61	528.95	942.07	0.39	0.34	7.18
8,414.00	2.38	147.70	8,275.49	773.56	532.72	939.24	0.23	0.23	-0.47
8,509.00	1.06	122.58	8,370.44	771.42	534.51	938.50	1.57	-1.39	-26.44
8,603.00	0.38	3.33	8,464.44	771.26	535.26	938.80	1.37	-0.72	-126.86
8,698.00	1.13	345.83	8,559.43	772.49	535.05	939.69	0.82	0.79	-18.42
8,792.00	0.69	351.70	8,653.42	773.94	534.74	940.71	0.48	-0.47	6.24
8,887.00	0.65	326.20	8,748.41	774.96	534.36	941.33	0.31	-0.04	-26.84
8,981.00	0.69	229.20	8,842.41	775.03	533.63	940.97	1.07	0.04	-103.19
9,170.00	0.38	170.08	9,031.40	773.67	532.88	939.43	0.31	-0.16	-31.28
9,450.00	0.90	143.71	9,311.38	770.98	534.34	938.05	0.21	0.19	-9.42

LAST MWD SURVEY

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,510.00	0.90	143.71	9,371.37	770.22	534.90	937.74	0.00	0.00	0.00
PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,647.00	2,544.18	535.99	341.35	TIE ON
2,746.00	2,638.35	562.29	356.86	FIRST MWD SURVEY
9,450.00	9,311.38	770.98	534.34	LAST MWD SURVEY
9,510.00	9,371.37	770.22	534.90	PROJECTION TO TD

Checked By: _____	Approved By: _____	Date: _____
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22265
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217		8. WELL NAME and NUMBER: MORGAN STATE 921-36P1BS
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SESE 440 FSL 1021 FEL S36,T9S,R21E AT TOP PRODUCING INTERVAL REPORTED BELOW: SESE 1249 FSL 510 FEL S36,T9S,R21E AT TOTAL DEPTH: SESE 1210 FSL 486 FEL S36,T9S,R21E		9. API NUMBER: 4304752247
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 36 9S 21E S
12. COUNTY UINTAH		13. STATE UTAH

14. DATE SPUDDED: 7/3/2012	15. DATE T.D. REACHED: 9/1/2012	16. DATE COMPLETED: 1/17/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5036 RKB
18. TOTAL DEPTH: MD 9,510 TVD 9,371	19. PLUG BACK T.D.: MD 9,455 TVD 9,316	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL/GR/CCL/TEMP			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,663		959		0	
7 7/8"	4 1/2" I-80	11.6#	0	9,500		1,610		2287	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,892							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	6,084	7,081			6,084 7,081	0.36	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) MESAVERDE	7,335	9,359			7,335 9,359	0.36	168	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6084-9359	PUMP 11,062 BBLS SLICK H2O & 252,180 LBS 30/50 OTTAWA SAND
	10 STAGES

29. ENCLOSED ATTACHMENTS:

30. WELL STATUS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

RECEIVED

PROD

FEB 20 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/17/2013		TEST DATE: 1/25/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 2,071		WATER – BBL: 0		PROD. METHOD: FLOWING	
CHOKE SIZE: 20/64	TBG. PRESS. 1,570	CSG. PRESS. 2,348	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 2,071		WATER – BBL: 0		INTERVAL STATUS: PROD	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,300
				BIRD'S NEST	1,589
				MAHOGANY	2,087
				WASATCH	4,690
				MESAVERDE	7,319

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 1/4" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 5035'; LTC csg was run from 5035' to 9500'. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LINDSEY FRAZIER

TITLE REGULATORY ANALYST

SIGNATURE

DATE

2-14-2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
7/20/2012	21:30 - 23:30	2.00	MIRU	01	A	P		RIG DOWN SKID RIG 2 HOLCROFT TRUCKS & DRIVERS RIG CREWS WELD ON RISER
7/21/2012	23:30 - 0:00	0.50	MIRU	01	B	P		HOOK UP BLOOE LINE
	0:00 - 0:30	0.50	MIRU	01	B	P		PICK UP 12 1/4" BIT, MUD MOTOR & BOTTOM HOLE ASSEMBLY
	0:30 - 1:00	0.50	PRSPD	06	A	P		CLEAN PITS
	1:00 - 3:00	2.00	PRSPD	01	B	P		TRANSFER WATER TO PITS
	3:00 - 4:30	1.50	DRLSUR	02	D	P		SPUD DRILL 12.25" SURFACE HOLE F/ 49'-210' RATE OF PENETRATION= 107' PER HOUR WEIGHT ON BIT= 14/22K REVOLUTIONS PER MINUTE= 55/105 PUMP PRESSURE ON BOTTOM=720 PUMP PRESSURE OFF BOTTOM=500 PUMP RATE=595 GALLONS PER MINUTE FOOT POUNDS OF TORQUE= 2600/1900 UP/ DOWN/ROTATING = 32/28/30 K NO LOSSES HOLE IN GOOD SHAPE
	4:30 - 6:00	1.50	DRLSUR	06	A	P		PULL OUT OF HOLE PICK UP 11" BIT & DIRECTIONAL TOOLS SCRIBE TRIP IN HOLE TO 210'
	6:00 - 7:30	1.50	DRLSUR	02	D	P		DRILL 11" SURFACE F/210 T/317' RATE OF PENETRATION: 71' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 800 PUMP PRESSURE OFF BOTTOM: 662 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 50/40/45 BIT POSITION: ON LINE
	7:30 - 8:00	0.50	DRLSUR	08	B	Z		***FAILURE: MUD PUMP-(CHANGE SEAT)
	8:00 - 16:00	8.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/317 T/1146' RATE OF PENETRATION: 104' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 1048 PUMP PRESSURE OFF BOTTOM: 870 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 70/60/65 BIT POSITION: 1.5' RIGHT & 1.5' HIGH OF LINE

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:00 - 23:30	7.50	DRLSUR	02	D	P		DRILL 11" SURFACE F/1146 T/1689' RATE OF PENETRATION: 72.4' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 1100 PUMP PRESSURE OFF BOTTOM: 870 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 78/55/65 LOST CIRCULATION @ 1505' APPLIED AIR @ 800 CFM RAISED AIR TO 1100 CFM TO BUILD VOLUME BIT POSITION: .65' RIGHT & 1.95' HIGH OF LINE TOOK KICK @ 1689'.
	23:30 - 0:00	0.50	DRLSUR	05	A	X		CIRCULATE OUT KICK. BUT HOLE BEGAN PRODUCING WATER.
7/22/2012	0:00 - 5:00	5.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/1689' T/2190' RATE OF PENETRATION: 100' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 840 PUMP PRESSURE OFF BOTTOM: 600 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 108/82/95 LOST CIRCULATION @ 1500' AIR = 800-1100 CFM ENCOUNTERED WATER FLOW @ 1689'. GAINED APROXAMATLY 6500 BBLS OF WATER IN 3 HOURS. BIT POSITION: 1.2' RIGHT & 8.28' HIGH OF LINE ***TROUBLE-WATER FLOW-(ATTEMPT TO KILL WATER FLOW)
	5:00 - 6:00	1.00	DRLSUR	05	B	X		
	6:00 - 11:00	5.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/2190' T/2570' RATE OF PENETRATION: 76' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 986 PUMP PRESSURE OFF BOTTOM: 755 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 107/67/90 WATER FLOW DIED AT 2500' AIR = 800-1100 CFM BIT POSITION: 3.2' RIGHT & 7.15' HIGH OF LINE TRANSFER MUD TO TANKS
	11:00 - 12:00	1.00	DRLSUR	05	A	P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 13:00	1.00	DRLSUR	02	D	P		DRILL 11" SURFACE F/2570' T/2686' RATE OF PENETRATION: 116' PER HOUR WEIGHT ON BIT: 22 TO 30 K REV. PER MINUTE:: 60/105 PUMP PRESSURE ON BOTTOM: 986 PUMP PRESSURE OFF BOTTOM: 755 PUMP RATE: 540 GALLON PER MINUTE FT LBS OF TORQUE: 2800 TO 3150 UP/DOWN/ROTATING: 107/67/90 WATER FLOW DIED AT 2500' AIR = 800-1100 CFM BIT POSITION :3.3.5' RIGHT & 6.95' HIGH OF LINE RIG SERVICE
	13:00 - 13:30	0.50	DRLSUR	07	A	P		CIRCULATE FOR CASING
	13:30 - 14:30	1.00	DRLSUR	05	C	P		LAY DOWN DRILL STRING, BOTTOM HOLE ASSEMBLY, AND DIRECTIONAL TOOLS
	14:30 - 18:00	3.50	DRLSUR	06	D	P		RIG UP TO RUN CASING
	18:00 - 18:30	0.50	CSGSUR	12	A	P		RUN 60 JOINTS 8 5/8", 28#, J55, CASING
	18:30 - 21:30	3.00	CSGSUR	12	C	P		SHOE @ 2646' BAFFLE @ 2600'
	21:30 - 22:00	0.50	CSGSUR	05	D	P		PUMP ON CASING
	22:00 - 0:00	2.00	CSGSUR	12	E	P		HELD SAFETY MEETING WITH PRO PETRO CMT CREW MAKE UP CMT HEAD PRESSURE TEST LINES TO 2000 PSI. PUMP 50 BBLs WATER AHEAD FOLLOWED BY 20 BBL GEL WATER FLUSH PUMP 350 SX (173 BBLs) LEAD CLASS G CMT @ 12 WT & 2.78 YIELD PUMP 200 SX (41BBLs) TAIL CLASS G CMT @ 15.8 WT & 1.15 YIELD DROP PLUG & DISPLACE W/ 162 BBL's WATER BUMP PLUG W/ 750 PSI FINAL LIFT =450 PSI CHECK FLOATS FLOAT HELD NO CEMENT TO SURFACE CUT & HANG RISER
7/23/2012	0:00 - 1:00	1.00	CSGSUR	12	B	P		MIX & PUMP 150 SACKS (30.9 BARRELS) DOWN BACKSIDE. NO CEMENT TO SURFACE
	1:00 - 1:30	0.50	CSGSUR	12	E	P		MIX & PUMP 100 SACKS (20.4 BARRELS) DOWN BACKSIDE OF MORGAN STATE 921-36P1CS. NO CEMENT TO SURFACE
	1:30 - 3:00	1.50	CSGSUR	13	A	P		WAIT ON CEMENT
	3:00 - 3:30	0.50	CSGSUR	12	E	P		MIX & PUMP 125 SACKS (20.4 BARRELS) DOWN BACKSIDE. NO CEMENT TO SURFACE
								MIX & PUMP 50 SACKS (10.2 BARRELS) DOWN BACKSIDE OF MORGAN STATE 921-36P1CS. CEMENT TO SURFACE
	3:30 - 5:00	1.50	CSGSUR	13	A	P		WAIT ON CEMENT

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	5:00 - 6:00	1.00	CSGSUR	12	E	P		MIX & PUMP 125 SACKS (25.6 BARRELS) DOWN BACKSIDE. CEMENT TO SURFACE. FALLING BACK SLOWLY. RELEASE RIG @ 06:00
8/26/2012	12:00 - 13:30	1.50	MIRU	01	C	P		TOPPED OUT CEMENT 7/25/2012
	13:30 - 14:30	1.00	PRPSPD	14	A	P		PREPARE & SKID RIG / RU RT
	14:30 - 19:30	5.00	PRPSPD	15	A	P		NIPPLE UP BOP'S & EQUIPMENT
	19:30 - 20:30	1.00	PRPSPD	14	B	P		TEST BOP'S & EQUIPMENT ASD PER PROGRAM
	20:30 - 21:00	0.50	PRPSPD	15	A	P		250/5000 PSI / 250 2500 ON ANNULAR
	21:00 - 23:00	2.00	PRPSPD	06	A	P		INSTALL WEAR BUSHING & SMITH BEARING ASSY
8/27/2012	23:00 - 0:00	1.00	PRPSPD	07	B	P		TEST MI-SWACO PRESSURE CONTROL EQUIPMENT
	0:00 - 2:00	2.00	PRPSPD	09	A	P		PICK UP & MAKE UP DIRECTIONAL BHA # 1 WITH WEATHERFORD ,SCRIBE ,ORIENTATE & SURFACE
	2:00 - 3:00	1.00	DRLPRC	02	F	P		TEST SAME - TIH TO 2,565'
	3:00 - 14:30	11.50	DRLPRC	02	D	P		PRE SPUD INSPECTION , LEVEL DERICK INSTALL ROTATING HEAD RUBBER
								SLIP & CUT 96' DRILL LINE
								DRILL CEMENT & SHOE TRACK FROM 2,565' TO 2,662' CLEAN OUT RAT HOLE TO 2,703'
	14:30 - 15:00	0.50	DRLPRV	07	A	P		DRILL /SLIDE / SURVEY/ F/ 2,703' TO 4,600' = 1,897' @ 165 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2150/1750 TORQUE ON/OFF BTM 11,000/ 7,000 PICK UP WT 132,000 SLACK OFF WT 108,000 ROT WT 119,000 SLIDE 167' IN 145 MIN 8.79 % OF FOOTAGE DRILLED, 18.75 %OF HRS DRILLED MUD WT 8.4 VIS 26 NOV-D WATER SWACO OFF LINE NO LOSE SERVICE RIG @ 4,600'

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	15:00 - 0:00	9.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 4,600' TO 6,135' = 1535' @ 170.55 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2225/1950 TORQUE ON/OFF BTM 11,000/ 7,000 PICK UP WT 168,000 SLACK OFF WT 115,000 ROT WT 143,000 SLIDE 34' IN 60 MIN 2.25 % OF FOOTAGE DRILLED, 7.10 %OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER SWACO OFF LINE 525 WATER LOSE LOSE TOTAL RETURNS @ 5,640' - 75 BBL PUMP LCM PILLS REGAIN CIRC 2' FLARE @ 6,464' PUMP 10- 15 BBL 6% LCM SWEEPS
8/28/2012	0:00 - 6:00	6.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 6,135' TO 7,058' = 923' @ 153.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2325/2025 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 198,000 SLACK OFF WT 123,000 ROT WT 155,000 SLIDE 18' IN 30 MIN 2.38 % OF FOOTAGE DRILLED, 10%OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER SWACO OFF LINE 100 WATER LOSE PUMP 10 BBL 6% LCM SWEEPS

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW				Spud Date: 7/21/2012					
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD				Rig Name No: H&P 298/298, CAPSTAR 310/310		
Event: DRILLING			Start Date: 7/5/2012					End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
	6:00 - 10:00	4.00	DRLPRV	02	D	P		DRILL /SLIDE / SURVEY/ F/ 7,058' TO 7,344' = 286' @ 143 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 118 PUMPS 124 SPM= 558 GPM PUMP PRESSURE ON/OFF BTM 2325/2025 TORQUE ON/OFF BTM 13,000/ 11,000 PICK UP WT 202,000 SLACK OFF WT 123,000 ROT WT 162,000 SLIDE 20' IN 50 MIN 3.75 % OF FOOTAGE DRILLED, 16.67%OF HRS DRILLED MUD WT 8.5 VIS 27 NOV-D WATER 75 BBL WATER LOST SWACO OFF LINE PUMP 10 BBL 6% LCM SWEEPS SERVICE RIG @ 7,344'	
	10:00 - 10:30	0.50	DRLPRV	07	A	P			
	10:30 - 13:00	2.50	DRLPRV	08	B	Z		TROUBLE SHOOT TOP DRIVE / MOTOR ON TDS WENT OUT - BAD AC MOTOR *** TDS FAILURE***	
	13:00 - 19:00	6.00	DRLPRV	08	B	Z		PUMP & SPOT 200 BBL 9.5 PPG 60 VIS TOO H TO SHOE - BIT @ 2,680' - MONITOR & SECURE WELL *** TDS FAILURE ***	
	19:00 - 0:00	5.00	DRLPRV	08	B	Z		CHANGE OUT TDS AC MOTOR *** TDS FAILURE***	
8/29/2012	0:00 - 3:00	3.00	DRLPRV	08	B	Z		CHANGE OUT TDS AC MOTOR / DAMAGED SEALS WHILE INSTALLING AC MOTOR / *** TDS AC MOTOR FAILURE ***	
	3:00 - 7:30	4.50	DRLPRV	08	B	Z		WAIT ON SEALS FROM GRAND JUNCTION	
	7:30 - 13:00	5.50	DRLPRV	08	B	Z		REPLACE TDS TRACTION MOTOR -GEARBOX SEAL & ATTEMPT TO INSTALL TDS TRACTION MOTOR/ DAMAGED SEALS	
	13:00 - 17:00	4.00	DRLPRV	08	B	Z		CHANGE OUT COMPLETE TOP DRIVE DRESS DOWN TOP DRIVE,PIN TDS & SPLIT BLOCKS,USE CRANE AND REMOVE TDS FROM DERRICK	
	17:00 - 19:30	2.50	DRLPRV	08	B	Z		WAIT ON NEW TDS TO ARRIVE ON LOCATION / (5 BBL PIT GAIN,CIRC OUT H2O FROM CSG SHOE,SPOT 50 BBLs 10#) 5-8' FLARE INSTALL TDS ***CHANGE OUT TDS***	
8/30/2012	19:30 - 0:00	4.50	DRLPRV	08	B	Z			
	0:00 - 12:30	12.50	DRLPRV	08	B	Z		INSTALL TDS & COMPONETS/TEST & CALIBRATE *** C/O TDS ***	
	12:30 - 13:00	0.50	DRLPRV	07	A	P		RIG SERVICE	
	13:00 - 14:30	1.50	DRLPRV	06	K	Z		TRIP BACK IN HOLE AFTER CHANGING OUT TOP DRIVE / BREAK CIRC @ 5,000' SWIVEL PACKING LEAKING	
	14:30 - 15:30	1.00	DRLPRV	07	C	Z		CHANGE SWIVEL PACKING	
	15:30 - 18:30	3.00	DRLPRV	06	F	Z		TRIP IN HOLE,TIGHT @ 7,240,WORK TIGHT HOLE, GAIN CIRC, W&R 100' TO BTM 3' FILL *** TRIP BACK TO BTM AFTER RIG REPAIR***	

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:30 - 0:00	5.50	DRLPRV	02	B	P		DRILL /SLIDE / SURVEY/ F/ 7,344' TO 7,703' = 359' @ 65.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 105 PUMPS 105 SPM= 472 GPM PUMP PRESSURE ON/OFF BTM 1,985/1,665 TORQUE ON/OFF BTM 15,000/ 15,000 PICK UP WT 198,000 SLACK OFF WT 143,000 ROT WT 169,000 SLIDE 35' IN 60 MIN 9.70 % OF FOOTAGE DRILLED, 20%OF HRS DRILLED MUD WT 8.8 VIS 27 NOV-D RUN CONVENTIONAL 550 BBL WATER LOST / 100 BBLS HR SEEPAGE SWACO OFF LINE PUMP 15- BBL 12% LCM SWEEPS W/ANCO FIBER,CALCIUM CARBONATE,MAXI SEAL ,SAWDUST
8/31/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL SURVEY/ F/ 7,703' TO 8,290 = 587' @ 97.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 110 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,155/1,825 TORQUE ON/OFF BTM 17,000/ 16,000 PICK UP WT 223,000 SLACK OFF WT 174,000 ROT WT 169,000 SLIDE 0 MUD WT 8.8 VIS 30 NOV-D RUN CONVENTIONAL 250 BBL FLUID LOST / 40 BBLS HR SEEPAGE SWACO OFF LINE PUMP 15- BBL 12% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: H&P 298/298, CAPSTAR 310/310	
Event: DRILLING		Start Date: 7/5/2012		End Date: 9/2/2012	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 14:30	8.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 8,290' TO 8,663 =373' @ 43.8 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,075/1,820 TORQUE ON/OFF BTM 18,000/ 18,000 PICK UP WT 236,000 SLACK OFF WT 144,000 ROT WT 180,000 SLIDE 102' IN 305 MIN 27.3 % OF FOOTAGE DRILLED, 60%OF HRS DRILLED MUD WT 8.9 VIS 34 NOV-D RUN CONVENTIONAL 65 BBL FLUID LOST / 8-10 BBLS HR SEEPAGE SWACO ON LINE 8,655, ANN PRESS 170 5-10' FLARE PUMP 15- BBL 10% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST
	14:30 - 0:00	9.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 8,663' TO 9,345 =682' @ 71.7 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,140/1,905 TORQUE ON/OFF BTM 20,000/ 19,000 PICK UP WT 243,000 SLACK OFF WT 168,000 ROT WT 189,000 MUD WT 8.9 VIS 34 12%LCM NOV-D RUN CONVENTIONAL 130 BBL FLUID LOST / 10-12 BBLS HR SEEPAGE SWACO ON LINE 8,655, ANN PRESS 250 5-10' FLARE PUMP 15- BBL 12% LCM SWEEPS,ANCO FIBER,CAL CARB,MAXI SEAL,SAWDUST
	14:30 - 14:30	0.00	DRLPRV	07	A	P		DAILY RIG SERVICE

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
9/1/2012	0:00 - 1:30	1.50	DRLPRV	02	B	P		DRILL SURVEY/ F/ 9,345 TO 9,452 =682' @ 71.7 FPH WOB 22,000-27,000 TOP DRIVE RPM 40-75 MUD MOTOR RPM 99 PUMPS 105 SPM= 495 GPM PUMP PRESSURE ON/OFF BTM 2,140/1,905 TORQUE ON/OFF BTM 20,000/ 19,000 PICK UP WT 243,000 SLACK OFF WT 168,000 ROT WT 189,000 MUD WT 8.9 VIS 34 12%LCM NOV-D RUN CONVENTIONAL 10 BBL FLUID LOST / SWACO ON LINE 8,655, ANN PRESS 250 5-10' FLARE SURVEY @9,170 INC .38 AZ 170.08 18;SOUTH 5' EAST OF CENTER @9,350 DISPLACE HOLE W/ 10.9# 15%/SWACO OFF LINE / WHILE DRILLING / LOST 75 BBLS SEEPAGE @ 9,452 LOST RETURNS BUILD VOL /PUMP 180 BBLS 15% LCM SWEEPS @ 10.3# / NO RETURNS *** LOST CIRCULATION***
	1:30 - 3:30	2.00	DRLPRV	22	G	X		TOH / BACK REAM OUT 7 STDS PUMPING @ 60 SPM /90 BBLS / NO RETURNS / STRAIGHT PULL TO 7,800' PUMP 50 BBLS 10.3 20% DOWN BACK SIDE /HOLE FULL /PUMP DOWN DP, PARTIAL RETURNS AFTER PUMPING 50 BBLS / BUILD VOL CIRC W/ 50% RETURNS@ 60 SPM 10.3 LCM 20%/ 35 BBL LOSS
	3:30 - 6:00	2.50	DRLPRV	06	K	X		CIRC W/ FULL RETURNS BUILD VOL RAISE MUD WT TO 10.9# 20% LCM STAGE BACK IN HOLE CIRC @ 8,600,WASH LAST STAND TO BTM 9,452 / NO FILL
	6:00 - 8:00	2.00	DRLPRV	05	B	X		DRILL TO TD 9,510 10-15' FLARE /FINAL SURVEY @9,450 POSITION IN TARGET 21' SOUTH 7' EAST CIRC AND COND F/ CASING MUD WT TO 11.2# 5' FLARE
	8:00 - 9:30	1.50	DRLPRV	06	K	X		TRIP OUT FOF CASING SPOT 80 BBLS 12# ON BTM,FLOW CHECK @ CASING SHOE,LAY DOWN DIRECTIONALTOOLS
	9:30 - 10:30	1.00	DRLPRV	02	B	P		PULL BEARING ASSEMBLY,PULL WEAR BUSHING,INSTALL CASING NIPPLE
	10:30 - 12:00	1.50	DRLPRV	05	C	P		CHANGE OUT DRILLING BAILS TO CASING BAILS CTJSA RIG UP FRANKS CASING EQUIP
	12:00 - 19:00	7.00	DRLPRV	06	D	P		MAKE UP FLOAT EQUIP RIH, & TEST,RUNNING 41/2 CASING @ 2,650'
	19:00 - 20:00	1.00	CSGPRO	14	B	P		RUN 105 JTS I-80 11.6# LTC 4.5 CASING +1 CROSSOVER LTC/ DQX 117 JTS I-80 11.6# DQX 4.5 CASING+ RELATED TOOLS / BREAKING CIRCULATION @ SELECTED INTERVALS / LANDING CASING MANDREL IN BOWL W/98,000, @ 9,500 FOR CIRC & CEMENTING / SHOE @9,500 / FC @ 9,456 / MV MKR @ 7,256 X/O @ 5,035 ,
	20:00 - 20:30	0.50	CSGPRO	12	A	P		
	20:30 - 21:30	1.00	CSGPRO	12	A	P		
	21:30 - 0:00	2.50	CSGPRO	12	C	P		
9/2/2012	0:00 - 6:00	6.00	CSGPRO	12	C	P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: H&P 298/298, CAPSTAR 310/310

Event: DRILLING

Start Date: 7/5/2012

End Date: 9/2/2012

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 7:00	1.00	CSGPRO	12	B	P		CTJSA AND RIG DOWN CASERS
	7:00 - 9:00	2.00	CSGPRO	05	D	P		CIRC CASING, CT JSA RU BJ CEMENTERS
	9:00 - 12:00	3.00	CSGPRO	12	E	P		INSTALL BJ CMT HEAD , TEST PUMP & LINES TO 4,933 PSI , DROP BOTTOM PLUG PUMP 25 BBLS FW PUMP 456 SKS LEAD CEMENT @ 12.0 PPG,(183.5 BBLS) (PREM LITE II + .025 pps CELLO FLAKE + 5 pps KOL SEAL + .05 lb/sx STATIC FREE + 6% bwoc BENTONITE + .2% bwoc SODIUM META SILICATE + 0.2 % R-3 +0.4%bwoc FL-52 100.1% FRESH WATER / (12.48 gal/sx, 2.26 yield) + 1,154 SX TAIL @ 14.3 ppg(271.3 BBLS)+ (CLS G 50/50 POZ + 10% SALT + .005lbs/sx STATIC FREE + .2% R3 + .002 GPS FP-6L + 2% BENTONITE +0.5%EC-1+ 58.9% FW / (5.94 gal/sx, 1.32 yield) WASH PUMP & LINES DROP TOP PLUG & DISPLACE W/ 147.0 BBLS H2O + ADDITIVES / PLUG DOWN @11:48 HOURS / FLOATS HELD W/ 2 BBLS H2O RETURNED TO INVENTORY/ PARTIAL RETURNS @ 129 BBLS IN DISPLACEMENT8 BBLS SPACER TO SURFACE / NO CEMENT / LIFT PRESSURE @ 2,627 PSI BUMP PRESSURE @3,241 / TOP OF TAIL CEMENT CALCULATED @ 4,160' R/D BJ
	12:00 - 13:30	1.50	CSGPRO	14	B	P		FLUSH BOP'S & EQUIPMENT / SET PACK OFF WITH CAMERON / LAY DOWN RUNNING TOOL / CHANGE OUT BAILS
	13:30 - 14:30	1.00	RDMO	14	A	P		/NIPPLE DOWN BOP & EQUIPMENT / PREP FOR SKID / RELEASE RIG @ 14:30 HRS 09/02/2012 TO MORGAN STATE 921-36I4CS

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	MORGAN STATE 921-36P1BS YELLOW	Wellbore No.	OH
Well Name	MORGAN STATE 921-36P1BS	Wellbore Name	MORGAN STATE 921-36P1BS
Report No.	1	Report Date	10/16/2012
Project	UTAH-UINTAH	Site	MORGAN STATE 921-36P PAD
Rig Name/No.		Event	COMPLETION
Start Date	11/28/2012	End Date	1/17/2013
Spud Date	7/21/2012	Active Datum	RKB @5,036.00usft (above Mean Sea Level)
UWI	SE/SE/09/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,084.0 (usft)-9,359.0 (usft)	Start Date/Time	12/14/2012 12:00AM
No. of Intervals	69	End Date/Time	12/14/2012 12:00AM
Total Shots	240	Net Perforation Interval	80.00 (usft)
Avg Shot Density	3.00 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,084.0	6,086.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,099.0	6,101.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,162.0	6,164.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,230.0	6,232.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,488.0	6,489.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,575.0	6,576.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,627.0	6,628.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,645.0	6,646.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,678.0	6,680.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,729.0	6,730.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,772.0	6,773.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,844.0	6,845.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,904.0	6,905.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,935.0	6,936.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			6,961.0	6,962.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	WASATCH/			6,980.0	6,982.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	WASATCH/			7,079.0	7,081.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,335.0	7,336.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,347.0	7,348.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,356.0	7,357.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,387.0	7,388.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,401.0	7,402.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,413.0	7,414.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,460.0	7,461.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,477.0	7,478.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,700.0	7,701.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,746.0	7,747.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,763.0	7,764.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			7,789.0	7,790.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr. Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	MESAVERDE/			8,391.0	8,392.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,405.0	8,406.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,443.0	8,444.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,484.0	8,485.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,502.0	8,503.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,583.0	8,584.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,609.0	8,610.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,674.0	8,675.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,684.0	8,685.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,706.0	8,707.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,764.0	8,765.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,789.0	8,790.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,826.0	8,827.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
12/14/2012 12:00AM	MESAVERDE/			8,905.0	8,906.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
12/14/2012 12:00AM	MESAVERDE/			8,951.0	8,952.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,006.0	9,007.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,025.0	9,026.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,067.0	9,068.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,080.0	9,081.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,091.0	9,092.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,112.0	9,113.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,253.0	9,254.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,305.0	9,306.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,323.0	9,325.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,336.0	9,338.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
12/14/2012 12:00AM	MESAVERDE/			9,357.0	9,359.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

3 Plots

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW				Spud Date: 7/21/2012					
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD				Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3		
Event: COMPLETION			Start Date: 11/28/2012					End Date: 1/17/2013	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)				UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
7/21/2012	-								
10/16/2012	12:30 - 12:45	0.25	FRAC	33	C	P		RU HOT OILER, FILLED SURFACE W/ 1/2 BBL TMAC PRESSURED TO 1500, PSI NO BLEED OFF, BLED WELL DOWN SWIFN	
10/17/2012	-								
12/18/2012	13:00 - 13:30	0.50	FRAC	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 63 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL.SWIFN	
12/28/2012	7:00 - 10:00	3.00	FRAC	37	B	P		HSM, RIGGING UP / PERF STG #1] P/U RIH PERF GUN, PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE,	
1/1/2013	6:30 - 6:45	0.25	FRAC	48		P		HSM, ICE PLUGS / HIGH PRESSURE	

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:45 - 18:00	11.25	FRAC	36	B	P		<p>PERF & FRAC FOLLOWING WELL AS PER DESIGN W/ 30/50 MESH SAND & SLK WTR. ALL CBP'S ARE HALIBURTON 8K CBP'S. REFER TO STIM PJR FOR FLUID, SAND AND CHEMICAL VOLUME PUMP'D</p> <p>FRAC STG #1] WHP=1,165#, BRK DN PERFS=4,1552#, @=4.2 BPM, INJ RT=47.6, INJ PSI=5,609#, INITIAL ISIP=2,439#, INITIAL FG=.70, FINAL ISIP=2,817#, FINAL FG=.74, AVERAGE RATE=46.5, AVERAGE PRESSURE=6,004#, MAX RATE=50.8, MAX PRESSURE=8,262#, NET PRESSURE INCREASE=378#, 18/24 75% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #2] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=9,143', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW [SET PLUG SHOT BOTTOM 4 ZONES GUN SHORTED OUT HAD TO POOH FIX PROBLEM, RIH SHOT TOP 4 ZONES]</p> <p>FRAC STG #2] WHP=1,479#, BRK DN PERFS=4,277#, @=6.3 BPM, INJ RT=44.2, INJ PSI=5,402#, INITIAL ISIP=2,414#, INITIAL FG=.71, FINAL ISIP=2,533#, FINAL FG=.72, AVERAGE RATE=49.8, AVERAGE PRESSURE=5,783#, MAX RATE=50.6, MAX PRESSURE=6,321#, NET PRESSURE INCREASE=119#, 17/24 71% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #3] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,857', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW.</p> <p>FRAC STG #3] WHP=374#, BRK DN PERFS=3,552#, @=4.3 BPM, INJ RT=42.6, INJ PSI=5,485#, INITIAL ISIP=1,919#, INITIAL FG=.66, FINAL ISIP=2,486#, FINAL FG=.72, AVERAGE RATE=48.1, AVERAGE PRESSURE=5,946#, MAX RATE=51.3, MAX PRESSURE=6,152#, NET PRESSURE INCREASE=576#, 15/24 63% CALC PERFS OPEN. X OVER TO WIRE LINE</p> <p>PERF STG #4] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8,533', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWFN.</p>

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/2/2013	6:30 - 18:00	11.50	FRAC	36	B	P		CONT PERF AND FRAC. FRAC STG 4) WHP 1685 PSI, BRK 4453 PSI @ 4.2 BPM. ISIP 2448 PSI, FG .073, CALC PERFS OPEN @ 44.8 BPM @ 5292 PSI = 75% HOLES OPEN. 0 ISIP 2191 PSI, FG .07, NPI -257 PSI. 0 MP 6460 PSI, MR 52 BPM, AP 5879 PSI, AR 48.1 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #5] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=8267', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 5) WHP 797 PSI, BRK 5337 PSI @ 4.7 BPM. ISIP 1774 PSI, FG .066, CALC PERFS OPEN @ 36.1 BPM @ 5147 PSI = 63% HOLES OPEN. 0 ISIP 2262 PSI, FG .072, NPI 488 PSI. 0 MP 6819 PSI, MR 49.9 BPM, AP 5646 PSI, AR 46.5 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #6] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7977', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. CONT PERF AND FRAC. FRAC STG 6) WHP 315 PSI, BRK 3344 PSI @ 4.8 BPM. ISIP 1654 PSI, FG .065, CALC PERFS OPEN @ 46.7 BPM @ 5914 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 15 ISIP 2188 PSI, FG .072, NPI 534 PSI. 0 MP 6138 PSI, MR 49 BPM, AP 5216 PSI, AR 47.6 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7508', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 7) WHP 584 PSI, BRK 2549 PSI @ 4.7 BPM. ISIP 1267 PSI, FG .061, CALC PERFS OPEN @ 48.9 BPM @ 4885 PSI = 67% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 2010 PSI, FG .071, NPI 743 PSI. 0 MP 5235 PSI, MR 49.7 BPM, AP 4448 PSI, AR 48.4 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7111', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.
1/3/2013	7:00 - 18:00	11.00	FRAC	36	B	P		SWI. DRAIN EQUIP. CONT PERF AND FRAC. FRAC STG 6) WHP 315 PSI, BRK 3344 PSI @ 4.8 BPM. ISIP 1654 PSI, FG .065, CALC PERFS OPEN @ 46.7 BPM @ 5914 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 15 ISIP 2188 PSI, FG .072, NPI 534 PSI. 0 MP 6138 PSI, MR 49 BPM, AP 5216 PSI, AR 47.6 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #7] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7508', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 7) WHP 584 PSI, BRK 2549 PSI @ 4.7 BPM. ISIP 1267 PSI, FG .061, CALC PERFS OPEN @ 48.9 BPM @ 4885 PSI = 67% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 2010 PSI, FG .071, NPI 743 PSI. 0 MP 5235 PSI, MR 49.7 BPM, AP 4448 PSI, AR 48.4 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #8] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=7111', PERF MESAVERDE USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.
1/4/2013	7:00 - 18:00	11.00	FRAC	46	E	Z		SWI. DRAIN EQUIP. SAND MOVER BROKE DOWN.

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW

Spud Date: 7/21/2012

Project: UTAH-UINTAH

Site: MORGAN STATE 921-36P PAD

Rig Name No: ROCKY MOUNTAIN WELL SERVICE
3/3

Event: COMPLETION

Start Date: 11/28/2012

End Date: 1/17/2013

Active Datum: RKB @5,036.00usft (above Mean Sea Level)

UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
1/5/2013	6:00 - 18:00	12.00	FRAC	36	B	P		CONT PERF AND FRAC. FRAC STG 8) WHP 205 PSI, BRK 2842 PSI @ 3.2 BPM. ISIP 1809 PSI, FG .0.7, CALC PERFS OPEN @ 44.7 BPM @ 6096 PSI = 63% HOLES OPEN. ISIP 1988 PSI, FG .0.72, NPI 179 PSI, 0 MP 6768 PSI, MR 46.9 BPM, AP 6026 PSI, AR 43 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #9] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6803', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 9) WHP 405 PSI, BRK 3026 PSI @ 2.1 BPM. ISIP 1362 PSI, FG .0.64, CALC PERFS OPEN @ 42.6 BPM @ 5503 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) ISIP 1866 PSI, FG .0.72, NPI 504 PSI. MP 6746 PSI, MR 51.1 BPM, AP 5362 PSI, AR 46.2 BPM, PUMPED 30/50 OWATTA SAND. PERF STG #10] P/U RIH W/ HALIBURTON 8K CBP & PERF GUN, SET CBP @=6262', PERF WASATCH USING 3-1/8 EXPEND, 23 GRM, 0.36" HOLE. AS PERSAY IN PROCEDURE, X OVER TO FRAC CREW. FRAC STG 10) WHP 214 PSI, BRK 1729 PSI @ 4.7 BPM. ISIP 984 PSI, FG .0.6, CALC PERFS OPEN @ 48.2 BPM @ 4852 PSI = 63% HOLES OPEN. (24/24 HOLES OPEN) 0 ISIP 1122 PSI, FG .0.62, NPI 138 PSI. 0 MP 6072 PSI, MR 52.6 BPM, AP 4868 PSI, AR 49.2 BPM, PUMPED 30/50 OWATTA SAND. RIH W/ WIRELINE. SET HAL 8K CBP (KILL PLUG) @6034'. POOH W/ WIRELINE. SWI. FRAC COMPLETE. TOTAL SAND PUMPED =252,180# TOTAL FLUID PUMPED = 11,062 BBLS HSM-JSA MIRU, NDWH, NUBOP, PU 3 7/8" BIT & POBS W/ XN SN RIH W/ 191 JTS 2 3/8" L-80 TAG FILL @ 6,019', POOH LD 2 JTS TBG, RU PWR SWWL, SWI, SDFN. HSM-JSA
1/16/2013	7:00 - 7:15	0.25	DRLOUT	48		P		
	7:15 - 15:00	7.75	DRLOUT	31	I	P		
1/17/2013	7:00 - 7:15	0.25	DRLOUT	48		P		

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW			Spud Date: 7/21/2012		
Project: UTAH-UINTAH		Site: MORGAN STATE 921-36P PAD		Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3	
Event: COMPLETION		Start Date: 11/28/2012		End Date: 1/17/2013	
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 16:00	8.75	DRLOUT	44	C	P		<p>PU 2 JTS TBG TAG FILL @ 6,019', BRK CIRC PRESS TEST BOP TO 3,000 PSI LOST 0 PSI IN 15 MIN.</p> <p>C/O 15' SAND TAG PLUG #1 @ 6,034', DRL HAL 8K CBP IN 7 MIN, 100 PSI INC, FCP 50 PSI, RIH TAG FILL @ 6,242'.</p> <p>C/O 20' SAND TAG PLUG #2 @ 6,262', DRL HAL 8K CBP IN 8 MIN, 0 PSI INC, FCP 50 PSI, RIH TAG FILL @ 6,768'.</p> <p>C/O 35' SAND TAG PLUG #3 @ 6,803', DRL HAL 8K CBP IN 6 MIN, 100 PSI INC, FCP 50 PSI, RIH TAG FILL @ 7,051'.</p> <p>C/O 60' SAND TAG PLUG #4 @ 7,111', DRL HAL 8K CBP IN 6 MIN, 400 PSI INC, FCP 150 PSI, RIH TAG FILL @ 7,478'.</p> <p>C/O 30' SAND TAG PLUG #5 @ 7,508', DRL HAL 8K CBP IN 8 MIN, 350 PSI INC, FCP 200 PSI, RIH TAG FILL @ 7,887'.</p> <p>C/O 90' SAND TAG PLUG #6 @ 7,977', DRL HAL 8K CBP IN 7 MIN, 450 PSI INC, FCP 300 PSI, RIH TAG FILL @ 8,237'.</p> <p>C/O 30' SAND TAG PLUG #7 @ 8,267', DRL HAL 8K CBP IN 5 MIN, 300 PSI INC, FCP 450 PSI, RIH TAG FILL @ 8,508'.</p> <p>C/O 25' SAND TAG PLUG #8 @ 8,533', DRL HAL 8K CBP IN 8 MIN, 250 PSI INC, FCP 450 PSI, RIH TAG FILL @ 8,827'.</p> <p>C/O 30' SAND TAG PLUG #9 @ 8,857', DRL HAL 8K CBP IN 6 MIN, 200 PSI INC, FCP 500 PSI, RIH TAG FILL @ 9,113'.</p> <p>C/O 30' SAND TAG PLUG #10 @ 9,143', DRL HAL 8K CBP IN 6 MIN, 400 PSI INC, FCP 650 PSI, RIH TAG FILL @ 9,425' (66' BLW BTM PERF) CIRC CLEAN, RD PWR SWWL, POOH LD 17 JTS TBG, LAND TBG W/ 280 JTS 2 3/8" L-80 EOT @ 8,891.68', RD FLOOR & TBG EQUIP, NDBOP, NUWH, DROP BALL POBS @ 2,200 PSI, PRESS TEST FLOWLINE BETWEEN HAL 9,000 & WELLHEAD TO 3,000 PSI, LET BIT FALL 20 MIN, TURN OVER TO FBC, RDMO, WINTERIZE EQUIP, SDFN.</p> <p>KB-26' HANGER-.83' 280 JTS 2 3/8" L-80-8,862.65' POBS W/ XN SN-2.20' EOT @ 8,891.68'</p>

US ROCKIES REGION
Operation Summary Report

Well: MORGAN STATE 921-36P1BS YELLOW					Spud Date: 7/21/2012				
Project: UTAH-UINTAH			Site: MORGAN STATE 921-36P PAD			Rig Name No: ROCKY MOUNTAIN WELL SERVICE 3/3			
Event: COMPLETION			Start Date: 11/28/2012			End Date: 1/17/2013			
Active Datum: RKB @5,036.00usft (above Mean Sea Level)			UWI: SE/SE/0/9/S/21/E/36/0/0/26/PM/S/440/E/0/1021/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation	
								315 JTS DEL 280 JTS USED 35 JTS RET TWTR=11,362 BBLS TWR=3,036 BBLS TWLTR=8,326 BBLS WELL TURNED TO SALES @ 1500 HR ON 1/17/2013. 2600 MCFD, 1920 BPWD, FCP 2250#, FTP 2500#, 20/64" CK. WELL IP'D ON 1/25/13 - 2071 MCFD, 0 BWPD, 0 BOPD, CP 2348#, FTP 1570#, LP 97#, 24 HRS, CK 20/64	
	16:00 - 16:00	0.00	DRLOUT	50					
1/25/2013	7:00 -			50					

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4520.00	4661.77	WASATCH
5120.00	5261.78	INTERCEPT
7156.00	7297.81	MESAVERDE
9337.00	9478.85	SEGO

+N-S	+E-W	Northing	Ground Level:	5010.00		
0.00	0.00	14524723.42	Easting	Latitude	Longitude	Slot
			2062381.47	39.986582	-109.493622	

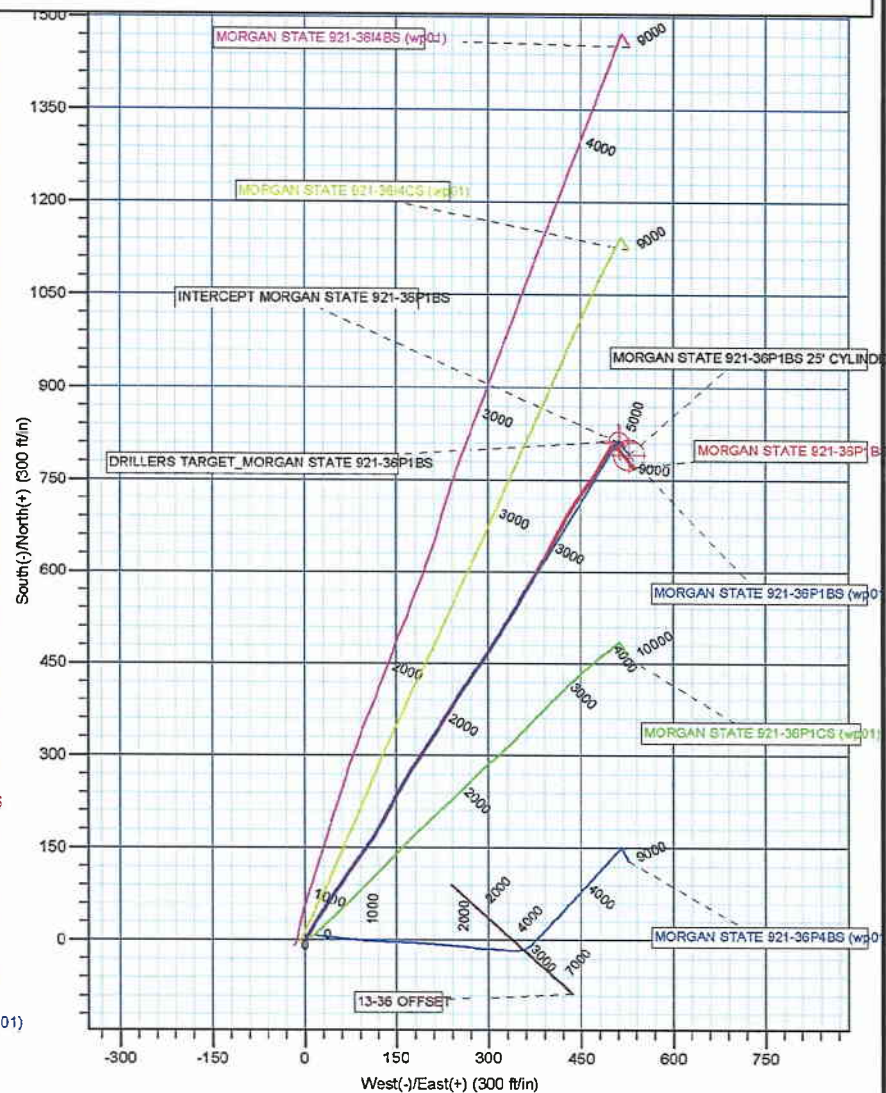
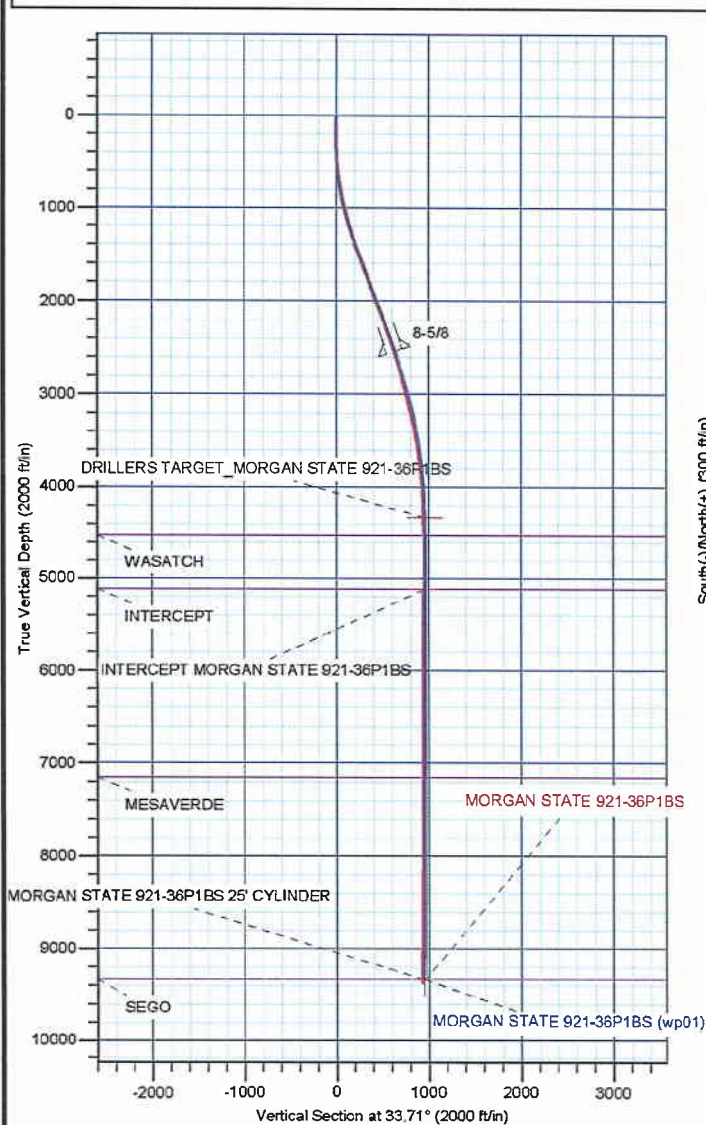
TVD	MD	Name	Size
2543.24	2646.01	8-5/8	8-5/8



Magnetic Field
Strength: 52209.8nT
Dip Angle: 65.83°
Date: 8/1/2012
Model: IGRF2010

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
DRILLERS TARGET_MORGAN STATE 921-36P1BS	4328.28	814.16	510.68	14525546.09	2062378.32	39.988817	-109.491799	Circle (Radius: 15.00)
INTERCEPT MORGAN STATE 921-36P1BS	5120.00	810.78	513.27	14525542.76	2062380.97	39.988808	-109.491790	Point
MORGAN STATE 921-36P1BS 25' CYLINDER	9337.00	791.43	528.11	14525523.66	2062396.12	39.988765	-109.491737	Circle (Radius: 25.00)

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
2647.00	18.55	31.33	2544.18	535.99	341.35	0.00	0.00	635.32
2857.00	18.55	31.33	2743.27	593.06	376.09	0.00	0.00	702.07
4470.05	0.00	31.33	4328.28	814.16	510.68	1.15	180.00	960.69
4580.48	0.33	142.53	4438.71	813.91	510.88	0.30	142.53	960.59
9478.85	0.33	142.53	9337.00	791.43	528.11	0.00	0.00	951.45



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

UINTAH_MORGAN STATE 921-36P PAD

MORGAN STATE 921-36P1BS

MORGAN STATE 921-36P1BS

Design: MORGAN STATE 921-36P1BS

Standard Survey Report

04 September, 2012

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 Wto 108 W)		

Site	UINTAH_MORGAN STATE 921-36P PAD			
Site Position:		Northing:	14,524,732.11 usft	Latitude: 39.986605
From:	Lat/Long	Easting:	2,062,399.53 usft	Longitude: -109.493557
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence: 0.97 °

Well	MORGAN STATE 921-36P1BS			
Well Position	+N/-S	0.00 ft	Northing: 14,524,723.43 usft	Latitude: 39.986582
	+E/-W	0.00 ft	Easting: 2,062,381.46 usft	Longitude: -109.493622
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level: 5,010.00 ft

Wellbore	MORGAN STATE 921-36P1BS				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	8/1/2012	10.93	65.83	52,210

Design	MORGAN STATE 921-36P1BS				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	17.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	17.00	0.00	0.00	34.72	

Survey Program	Date	9/4/2012			
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
248.00	2,647.00	Survey #1 (MORGAN STATE 921-36P1BS	MWD	MWD - STANDARD	
2,746.00	9,510.00	Survey #2 (MORGAN STATE 921-36P1BS	MWD	MWD - STANDARD	

Survey										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate	
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100usft)	(°/100usft)	(°/100usft)	
17.00	0.00	0.00	17.00	0.00	0.00	0.00	0.00	0.00	0.00	
248.00	0.39	236.75	248.00	-0.43	-0.66	-0.73	0.17	0.17	0.00	
338.00	0.88	46.18	338.00	-0.12	-0.41	-0.34	1.41	0.54	188.26	
429.00	3.34	30.54	428.93	2.65	1.44	2.99	2.75	2.70	-17.19	
522.00	4.48	29.74	521.71	8.13	4.62	9.31	1.23	1.23	-0.86	
617.00	6.07	29.48	616.30	15.73	8.93	18.01	1.67	1.67	-0.27	
711.00	8.09	31.50	709.58	25.70	14.83	29.57	2.16	2.15	2.15	
804.00	10.21	34.13	801.39	38.10	22.87	44.34	2.32	2.28	2.83	
900.00	11.97	31.70	895.60	53.61	32.88	62.80	1.90	1.83	-2.53	
993.00	13.98	34.31	986.22	71.10	44.28	83.66	2.25	2.16	2.81	

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,087.00	14.48	34.11	1,077.34	90.21	57.27	106.77	0.53	0.53	-0.21
1,182.00	15.65	35.72	1,169.07	110.45	71.41	131.46	1.31	1.23	1.69
1,279.00	17.94	36.34	1,261.93	133.11	87.91	159.47	2.37	2.36	0.64
1,372.00	20.49	35.37	1,349.74	157.92	105.82	190.07	2.76	2.74	-1.04
1,466.00	20.93	28.25	1,437.68	186.13	123.29	223.21	2.72	0.47	-7.57
1,557.00	21.02	27.64	1,522.85	214.91	138.56	255.56	0.26	0.10	-0.67
1,650.00	20.49	29.49	1,609.61	243.85	154.31	288.32	0.91	-0.57	1.99
1,745.00	19.61	31.41	1,698.86	271.93	170.80	320.79	1.16	-0.93	2.02
1,837.00	21.10	33.52	1,785.11	298.91	187.99	352.76	1.81	1.62	2.29
1,932.00	21.72	34.40	1,873.55	327.67	207.37	387.44	0.74	0.65	0.93
2,026.00	20.75	31.33	1,961.17	356.25	225.85	421.46	1.57	-1.03	-3.27
2,120.00	21.02	31.59	2,049.00	384.83	243.34	454.91	0.30	0.29	0.28
2,214.00	20.66	34.75	2,136.85	412.82	261.63	488.33	1.26	-0.38	3.36
2,308.00	20.84	34.40	2,224.75	440.24	280.53	521.63	0.23	0.19	-0.37
2,403.00	20.05	32.73	2,313.77	467.89	298.88	554.81	1.03	-0.83	-1.76
2,496.00	19.37	32.28	2,401.32	494.34	315.74	586.15	0.75	-0.73	-0.48
2,591.00	18.73	31.24	2,491.12	520.70	332.06	617.11	0.76	-0.67	-1.09
2,647.00	18.55	31.33	2,544.18	535.99	341.35	634.98	0.33	-0.32	0.16
TIE ON									
2,746.00	17.38	29.66	2,638.35	562.29	356.86	665.43	1.29	-1.18	-1.69
FIRST MWD SURVEY									
2,841.00	15.24	29.73	2,729.52	585.47	370.07	692.00	2.25	-2.25	0.07
2,935.00	14.65	28.06	2,820.34	606.69	381.79	716.12	0.78	-0.63	-1.78
3,030.00	14.50	28.83	2,912.29	627.71	393.18	739.88	0.26	-0.16	0.81
3,124.00	14.19	27.45	3,003.36	648.24	404.16	763.02	0.49	-0.33	-1.47
3,219.00	13.81	27.33	3,095.53	668.65	414.74	785.81	0.40	-0.40	-0.13
3,313.00	12.56	30.33	3,187.05	687.44	425.05	807.13	1.52	-1.33	3.19
3,408.00	11.19	31.08	3,280.02	704.25	435.03	826.63	1.45	-1.44	0.79
3,502.00	11.75	33.58	3,372.14	720.03	445.03	845.30	0.80	0.60	2.66
3,597.00	11.75	36.58	3,465.15	735.86	456.14	864.64	0.64	0.00	3.16
3,691.00	10.69	33.70	3,557.36	750.80	466.68	882.92	1.28	-1.13	-3.06
3,786.00	9.94	31.83	3,650.82	765.10	475.90	899.92	0.86	-0.79	-1.97
3,880.00	7.38	29.70	3,743.74	777.24	483.17	914.04	2.74	-2.72	-2.27
3,975.00	5.19	27.83	3,838.16	786.34	488.20	924.38	2.32	-2.31	-1.97
4,069.00	4.88	29.83	3,931.80	793.57	492.17	932.59	0.38	-0.33	2.13
4,164.00	3.25	28.83	4,026.56	799.43	495.48	939.29	1.72	-1.72	-1.05
4,258.00	1.94	31.70	4,120.46	803.12	497.60	943.53	1.40	-1.39	3.05
4,353.00	1.44	36.95	4,215.42	805.44	499.16	946.33	0.55	-0.53	5.53
4,447.00	1.13	40.95	4,309.39	807.08	500.48	948.43	0.34	-0.33	4.26
4,542.00	0.94	52.45	4,404.38	808.27	501.71	950.11	0.30	-0.20	12.11
4,636.00	0.56	66.33	4,498.37	808.92	502.75	951.23	0.45	-0.40	14.77
4,731.00	1.38	63.95	4,593.36	809.61	504.20	952.63	0.86	0.86	-2.51
4,825.00	1.31	73.45	4,687.33	810.41	506.25	954.45	0.25	-0.07	10.11

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,919.00	1.13	83.33	4,781.31	810.83	508.20	955.90	0.29	-0.19	10.51
5,014.00	1.38	87.58	4,876.29	810.98	510.27	957.21	0.28	0.26	4.47
5,109.00	1.38	102.20	4,971.26	810.79	512.53	958.34	0.37	0.00	15.39
5,203.00	1.31	120.45	5,065.23	810.01	514.56	958.86	0.46	-0.07	19.41
5,297.00	1.50	122.45	5,159.21	808.80	516.53	958.99	0.21	0.20	2.13
5,392.00	1.63	127.33	5,254.17	807.32	518.65	958.97	0.20	0.14	5.14
5,486.00	0.75	243.08	5,348.16	806.23	519.17	958.37	2.20	-0.94	123.14
5,580.00	1.69	304.20	5,442.14	806.73	517.47	957.82	1.58	1.00	65.02
5,675.00	1.19	307.08	5,537.11	808.11	515.53	957.84	0.53	-0.53	3.03
5,769.00	0.88	299.45	5,631.09	809.05	514.12	957.82	0.36	-0.33	-8.12
5,863.00	0.63	277.70	5,725.08	809.48	512.98	957.52	0.40	-0.27	-23.14
5,958.00	0.69	253.58	5,820.08	809.38	511.91	956.83	0.30	0.06	-25.39
6,052.00	0.56	231.45	5,914.07	808.94	511.01	955.95	0.29	-0.14	-23.54
6,147.00	0.63	217.83	6,009.07	808.24	510.33	954.99	0.17	0.07	-14.34
6,242.00	0.75	210.95	6,104.06	807.29	509.69	953.85	0.15	0.13	-7.24
6,336.00	0.75	192.08	6,198.05	806.16	509.24	952.66	0.26	0.00	-20.07
6,431.00	1.00	179.58	6,293.04	804.72	509.12	951.41	0.33	0.26	-13.16
6,525.00	1.06	173.45	6,387.03	803.04	509.22	950.09	0.13	0.06	-6.52
6,619.00	1.06	167.83	6,481.01	801.33	509.50	948.84	0.11	0.00	-5.98
6,714.00	0.50	42.45	6,576.01	800.77	509.97	948.65	1.48	-0.59	-131.98
6,808.00	0.50	41.58	6,670.00	801.38	510.52	949.46	0.01	0.00	-0.93
6,903.00	0.50	83.95	6,765.00	801.74	511.21	950.15	0.38	0.00	44.60
6,998.00	0.63	113.95	6,859.99	801.57	512.10	950.52	0.34	0.14	31.58
7,092.00	0.50	252.08	6,953.99	801.23	512.18	950.29	1.12	-0.14	146.95
7,186.00	0.88	164.70	7,047.99	800.41	511.98	949.50	1.06	0.40	-92.96
7,281.00	1.25	146.20	7,142.97	798.85	512.75	948.65	0.53	0.39	-19.47
7,375.00	1.25	142.70	7,236.95	797.18	513.94	947.96	0.08	0.00	-3.72
7,470.00	0.94	144.33	7,331.93	795.72	515.02	947.37	0.33	-0.33	1.72
7,564.00	1.38	143.58	7,425.91	794.18	516.14	946.75	0.47	0.47	-0.80
7,659.00	1.63	139.95	7,520.88	792.23	517.69	946.03	0.28	0.26	-3.82
7,753.00	1.94	137.33	7,614.83	790.04	519.63	945.33	0.34	0.33	-2.79
7,848.00	2.00	134.58	7,709.78	787.69	521.90	944.69	0.12	0.06	-2.89
8,037.00	1.31	135.08	7,898.70	783.84	525.77	943.74	0.37	-0.37	0.26
8,225.00	1.94	148.58	8,086.62	779.61	528.95	942.07	0.39	0.34	7.18
8,414.00	2.38	147.70	8,275.49	773.56	532.72	939.24	0.23	0.23	-0.47
8,509.00	1.06	122.58	8,370.44	771.42	534.51	938.50	1.57	-1.39	-26.44
8,603.00	0.38	3.33	8,464.44	771.26	535.26	938.80	1.37	-0.72	-126.86
8,698.00	1.13	345.83	8,559.43	772.49	535.05	939.69	0.82	0.79	-18.42
8,792.00	0.69	351.70	8,653.42	773.94	534.74	940.71	0.48	-0.47	6.24
8,887.00	0.65	326.20	8,748.41	774.96	534.36	941.33	0.31	-0.04	-26.84
8,981.00	0.69	229.20	8,842.41	775.03	533.63	940.97	1.07	0.04	-103.19
9,170.00	0.38	170.08	9,031.40	773.67	532.88	939.43	0.31	-0.16	-31.28
9,450.00	0.90	143.71	9,311.38	770.98	534.34	938.05	0.21	0.19	-9.42

LAST MWD SURVEY

Andarko Petroleum Corporation

Survey Report

Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well MORGAN STATE 921-36P1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	26' RKB + 5010' GL @ 5036.00ft
Site:	UINTAH_MORGAN STATE 921-36P PAD	MD Reference:	26' RKB + 5010' GL @ 5036.00ft
Well:	MORGAN STATE 921-36P1BS	North Reference:	True
Wellbore:	MORGAN STATE 921-36P1BS	Survey Calculation Method:	Minimum Curvature
Design:	MORGAN STATE 921-36P1BS	Database:	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,510.00	0.90	143.71	9,371.37	770.22	534.90	937.74	0.00	0.00	0.00
PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,647.00	2,544.18	535.99	341.35	TIE ON
2,746.00	2,638.35	562.29	356.86	FIRST MWD SURVEY
9,450.00	9,311.38	770.98	534.34	LAST MWD SURVEY
9,510.00	9,371.37	770.22	534.90	PROJECTION TO TD

Checked By: _____	Approved By: _____	Date: _____
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